



LCWD
Lebec County Water District

PACKET

October 9, 2018

FOR PUBLIC VIEW ONLY

(Please do not remove from office)

9:55 AM

10/04/18

LEBEC COUNTY WATER DISTRICT
Reconciliation Summary
1040 · Grant Checking Account, Period Ending 09/30/2018

	<u>Sep 30, 18</u>
Beginning Balance	25.00
Cleared Balance	25.00
Register Balance as of 09/30/2018	25.00
Ending Balance	25.00

9:57 AM

10/04/18

LEBEC COUNTY WATER DISTRICT
Reconciliation Summary
1080 · Savings, Period Ending 09/30/2018

	<u>Sep 30, 18</u>
Beginning Balance	625,161.93
Cleared Transactions	
Deposits and Credits - 1 item	<u>19.18</u>
Total Cleared Transactions	<u>19.18</u>
Cleared Balance	<u>625,181.11</u>
Register Balance as of 09/30/2018	625,181.11
Ending Balance	625,181.11

11:17 AM

10/04/18

LEBEC COUNTY WATER DISTRICT
Reconciliation Summary
1020 · Lebec Co Water Dist. - Checking, Period Ending 09/30/2018

	<u>Sep 30, 18</u>
Beginning Balance	73,544.97
Cleared Transactions	
Checks and Payments - 51 ite...	-31,450.61
Deposits and Credits - 36 items	36,827.58
Total Cleared Transactions	<u>5,376.97</u>
Cleared Balance	<u><u>78,921.94</u></u>
Uncleared Transactions	
Checks and Payments - 7 items	<u>-2,957.18</u>
Total Uncleared Transactions	<u>-2,957.18</u>
Register Balance as of 09/30/2018	<u><u>75,964.76</u></u>
Ending Balance	75,964.76

9:55 AM
10/04/18

LEBEC COUNTY WATER DISTRICT
Reconciliation Detail
1040 - Grant Checking Account, Period Ending 09/30/2018

<u>Type</u>	<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Clr</u>	<u>Amount</u>	<u>Balance</u>
Beginning Balance						25.00
Cleared Balance						25.00
Register Balance as of 09/30/2018						25.00
Ending Balance						<u>25.00</u>

9:57 AM

10/04/18

LEBEC COUNTY WATER DISTRICT
Reconciliation Detail
1080 · Savings, Period Ending 09/30/2018

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						625,161.93
Cleared Transactions						
Deposits and Credits - 1 item						
Deposit	07/31/2018			X	19.18	19.18
Total Deposits and Credits					19.18	19.18
Total Cleared Transactions					19.18	19.18
Cleared Balance					19.18	625,181.11
Register Balance as of 09/30/2018					19.18	625,181.11
Ending Balance					19.18	625,181.11

LEBEC COUNTY WATER DISTRICT

Reconciliation Detail

1020 - Lebec Co Water Dist. - Checking, Period Ending 09/30/2018

Type	Date	Num	Name	Clr	Amount	Balance
Beginning Balance						73,544.97
Cleared Transactions						
Checks and Payments - 51 items						
Bill Pmt -Check	07/31/2018	8609	West Coast Truc...	X	-261.00	-261.00
Bill Pmt -Check	08/22/2018	8632	Allied Storage Co...	X	-4,440.15	-4,701.15
Bill Pmt -Check	09/06/2018	8653	Ca Bank-Visa	X	-2,343.61	-7,044.76
Bill Pmt -Check	09/06/2018	8661	State Compensat...	X	-579.00	-7,623.76
Bill Pmt -Check	09/06/2018	8662	West Coast Truc...	X	-490.50	-8,114.26
Bill Pmt -Check	09/06/2018	8660	Lewis & Associates	X	-450.00	-8,564.26
Bill Pmt -Check	09/06/2018	8654	Fred C. Gilbert Co.	X	-372.26	-8,936.52
Bill Pmt -Check	09/06/2018	8652	BC Laboratories	X	-235.00	-9,171.52
Bill Pmt -Check	09/06/2018	8650	At&T Office	X	-175.46	-9,346.98
Bill Pmt -Check	09/06/2018	8649	3D Imaging Syste...	X	-139.71	-9,486.69
Bill Pmt -Check	09/06/2018	8659	AUS	X	-118.25	-9,604.94
Bill Pmt -Check	09/06/2018	8658	Verizon Wireless	X	-106.63	-9,711.57
Bill Pmt -Check	09/06/2018	8656	SCE 2-36-538-21...	X	-101.38	-9,812.95
Bill Pmt -Check	09/06/2018	8663	AUS Aramark	X	-81.28	-9,894.23
Bill Pmt -Check	09/06/2018	8657	STREAMLINE	X	-75.00	-9,969.23
Bill Pmt -Check	09/06/2018	8655	Price Disposal	X	-42.33	-10,011.56
Paycheck	09/10/2018	8665	Jessica Carroll	X	-2,096.74	-12,108.30
Paycheck	09/10/2018	8666	Michael D Highto...	X	-1,988.73	-14,097.03
Liability Check	09/10/2018	E-pay	EFTPS	X	-1,787.06	-15,884.09
Paycheck	09/10/2018	8664	Javier T Rodriguez	X	-1,083.88	-16,967.97
Liability Check	09/10/2018	E-pay	EDD	X	-327.10	-17,295.07
Check	09/10/2018	8667	Ca State Disburs...	X	-199.38	-17,494.45
Check	09/10/2018	8668	FTB	X	-129.37	-17,623.82
Bill Pmt -Check	09/19/2018	8678	PGE5159	X	-2,455.83	-20,079.65
Bill Pmt -Check	09/19/2018	8672	Blue Shield	X	-1,689.90	-21,769.55
Bill Pmt -Check	09/19/2018	8680	PGE8279	X	-1,262.16	-23,031.71
Bill Pmt -Check	09/19/2018	8683	Wainright Emilie	X	-1,000.00	-24,031.71
Bill Pmt -Check	09/19/2018	8676	McMor Chlorinati...	X	-327.60	-24,359.31
Bill Pmt -Check	09/19/2018	8670	Anthem Blue Cross	X	-104.06	-24,463.37
Bill Pmt -Check	09/19/2018	8675	Maillis, Patricia E	X	-100.00	-24,563.37
Bill Pmt -Check	09/19/2018	8684	Wells Fargo Bank	X	-96.53	-24,659.90
Bill Pmt -Check	09/19/2018	8671	AT&T Uverse	X	-80.00	-24,739.90
Bill Pmt -Check	09/19/2018	8674	Law Offices of Da...	X	-69.00	-24,808.90
Bill Pmt -Check	09/19/2018	8673	Hometown Publis...	X	-39.60	-24,848.50
Bill Pmt -Check	09/19/2018	8669	Ability Answering ...	X	-30.00	-24,878.50
Bill Pmt -Check	09/19/2018	8677	PGE4923	X	-25.37	-24,903.87
Bill Pmt -Check	09/19/2018	8679	PGE5230	X	-20.37	-24,924.24
Paycheck	09/24/2018	8687	Jessica Carroll	X	-2,096.75	-27,020.99
Liability Check	09/24/2018	E-pay	EFTPS	X	-2,046.64	-29,067.63
Paycheck	09/24/2018	8689	Javier T Rodriguez	X	-1,222.86	-30,290.49
Liability Check	09/24/2018	8693	Wells Fargo IRA	X	-402.84	-30,693.33
Liability Check	09/24/2018	E-pay	EDD	X	-401.43	-31,094.76
Check	09/24/2018	8691	Ca State Disburs...	X	-199.38	-31,294.14
Check	09/24/2018	8695	Javier Rodriguez	X	-11.06	-31,305.20
Liability Check	09/24/2018	E-pay	EFTPS	X	-9.00	-31,314.20
Liability Check	09/24/2018	E-pay	EFTPS	X	-8.00	-31,322.20
Liability Check	09/24/2018	E-pay	EDD	X	-3.63	-31,325.83
Liability Check	09/24/2018	E-pay	EDD	X	-3.06	-31,328.89
Check	09/30/2018		NSF	X	-90.72	-31,419.61
Check	09/30/2018			X	-25.00	-31,444.61
Check	09/30/2018		QuickBooks Payr...	X	-6.00	-31,450.61
Total Checks and Payments					-31,450.61	-31,450.61

LEBEC COUNTY WATER DISTRICT

Reconciliation Detail

1020 · Lebec Co Water Dist. - Checking, Period Ending 09/30/2018

Type	Date	Num	Name	Clr	Amount	Balance
Deposits and Credits - 36 items						
Bill Pmt -Check	09/06/2018	8651	AUS Aramark	X	0.00	0.00
Deposit	09/07/2018			X	41.00	41.00
Deposit	09/07/2018			X	42.03	83.03
Deposit	09/07/2018			X	80.05	163.08
Deposit	09/07/2018			X	84.02	247.10
Deposit	09/07/2018			X	98.58	345.68
Deposit	09/07/2018			X	112.29	457.97
Deposit	09/07/2018			X	117.97	575.94
Deposit	09/07/2018			X	210.03	785.97
Deposit	09/07/2018			X	260.44	1,046.41
Deposit	09/07/2018			X	301.37	1,347.78
Deposit	09/07/2018			X	427.86	1,775.64
Deposit	09/07/2018			X	451.19	2,226.83
Deposit	09/07/2018			X	2,442.83	4,669.66
Deposit	09/10/2018			X	3,161.61	7,831.27
Deposit	09/14/2018			X	358.91	8,190.18
Deposit	09/14/2018			X	910.23	9,100.41
Deposit	09/14/2018			X	5,133.99	14,234.40
Deposit	09/17/2018			X		14,234.40
Deposit	09/17/2018			X	1,324.08	15,558.48
Deposit	09/17/2018			X	12,539.13	28,097.61
Deposit	09/21/2018			X	39.66	28,137.27
Deposit	09/21/2018			X	52.28	28,189.55
Deposit	09/21/2018			X	121.67	28,311.22
Deposit	09/21/2018			X	2,921.31	31,232.53
Check	09/23/2018	8685	Void	X	0.00	31,232.53
Check	09/24/2018	8686	Void	X	0.00	31,232.53
Check	09/24/2018	8694	Void	X	0.00	31,232.53
Deposit	09/28/2018			X	56.00	31,288.53
Deposit	09/28/2018			X	81.02	31,369.55
Deposit	09/28/2018			X	92.35	31,461.90
Deposit	09/28/2018			X	133.77	31,595.67
Deposit	09/28/2018			X	191.20	31,786.87
Deposit	09/28/2018			X	955.20	32,742.07
Deposit	09/28/2018			X	1,309.71	34,051.78
Deposit	09/28/2018			X	2,775.80	36,827.58
Total Deposits and Credits					36,827.58	36,827.58
Total Cleared Transactions					5,376.97	5,376.97
Cleared Balance					5,376.97	78,921.94
Uncleared Transactions						
Checks and Payments - 7 items						
Bill Pmt -Check	01/19/2018	8304	Vince Stanton		-60.00	-60.00
Bill Pmt -Check	08/22/2018	8635	Stern, Samuel		-100.00	-160.00
Bill Pmt -Check	09/19/2018	8681	Radusch, Carl		-100.00	-260.00
Bill Pmt -Check	09/19/2018	8682	Stern, Samuel		-100.00	-360.00
Paycheck	09/24/2018	8688	Michael D Highto...		-2,264.07	-2,624.07
Check	09/24/2018	8692	AFLAC		-203.74	-2,827.81
Check	09/24/2018	8690	FTB		-129.37	-2,957.18
Total Checks and Payments					-2,957.18	-2,957.18
Total Uncleared Transactions					-2,957.18	-2,957.18
Register Balance as of 09/30/2018					2,419.79	75,964.76
Ending Balance					2,419.79	75,964.76

LEBEC COUNTY WATER DISTRICT

Profit & Loss YTD Comparison

10/04/18

Accrual Basis

September 2018

	Sep 18	Jul - Sep 18
Ordinary Income/Expense		
Income		
4000 · Operating Revenue		
4010 · Commercial	24,108.22	69,328.47
4040 · Residential	14,372.59	49,432.19
4100 · Kern Co Tax Income	2,775.80	2,844.38
4120 · Surplus Water	551.25	1,653.75
4130 · Will Serve	99.18	297.54
4140 · Late Charges & Customer Charg...	1,511.68	5,681.52
Total 4000 · Operating Revenue	43,418.72	129,237.85
Total Income	43,418.72	129,237.85
Expense		
6020 · Auto Expense		
6022 · Gas	605.82	1,609.68
6028 · Repairs		
6028.1 · GMC	0.00	1,043.47
Total 6028 · Repairs	0.00	1,043.47
6030 · Service		
6030.1 · Dodge Service	47.18	230.61
6030.2 · Gmc Service	100.72	184.15
Total 6030 · Service	147.90	414.76
Total 6020 · Auto Expense	753.72	3,067.91
6040 · Bank Service Charge	25.00	75.00
6050 · Compensation of Board	600.00	1,100.00
6065 · Depreciation	3,925.75	7,542.25
6070 · Dues & Subscriptions	0.00	150.00
6075 · Education	298.00	263.00
6090 · Equipment Rental	1,698.35	3,278.65
6095 · Fees and Permits	0.00	155.00
6110 · Insurance		
6112 · Insurance - AFLAC	0.00	0.00
6113 · Medical Insurance	1,672.29	3,730.32
6115 · Business Insurance	737.25	2,949.00
6120 · Workers Compensation Insurance	1,158.00	2,316.00
Total 6110 · Insurance	3,567.54	8,995.32
6130 · Maintenance		
6135 · Maintenance Services-System	2,486.81	24,481.12
6140 · Maintenance Supplies	959.39	5,026.84
Total 6130 · Maintenance	3,446.20	29,507.96
6155 · Office Expense		
6170 · Answering Service	30.00	97.26
6175 · Office Repair	109.84	359.39
6182 · Supplies-GSA	102.28	102.28
6185 · Supplies	58.17	425.22

LEBEC COUNTY WATER DISTRICT

Profit & Loss YTD Comparison

10/04/18

Accrual Basis

September 2018

	Sep 18	Jul - Sep 18
6186 · Rugs	81.28	284.48
Total 6155 · Office Expense	381.57	1,268.63
6205 · Outside Services	490.50	751.50
6210 · Payroll Expenses	668.56	1,716.08
6215 · Payroll - Gross Wages	15,444.68	39,992.83
6235 · Payroll Service Fees	6.00	18.00
6245 · Postage	114.45	1,042.09
6250 · Professional Fees		
6255 · Accounting / Bookkeeping	450.00	1,500.00
6260 · Audit	6,625.00	6,625.00
6270 · Legal	69.00	379.50
Total 6250 · Professional Fees	7,144.00	8,504.50
6290 · Rent	1,000.00	4,000.00
6300 · Repairs & Maintenance		
6303 · System Maint and Repairs	463.94	463.94
Total 6300 · Repairs & Maintenance	463.94	463.94
6310 · Software System	99.99	99.99
6315 · Taxes		
6320 · Payroll Taxes	1,158.35	3,966.73
6325 · Property Tax	110.89	110.89
Total 6315 · Taxes	1,269.24	4,077.62
6340 · Telephone	359.88	1,090.64
6352 · Uniforms	0.00	118.25
6355 · Utilities - Office		
6360 · Electric	0.00	209.16
6370 · Trash	0.00	126.99
Total 6355 · Utilities - Office	0.00	336.15
6375 · Utilities - Pumps		
6380 · Electric	4,847.25	11,864.85
Total 6375 · Utilities - Pumps	4,847.25	11,864.85
6390 · Water Test	137.50	1,065.00
Total Expense	46,742.12	130,545.16
Net Ordinary Income	-3,323.40	-1,307.31
Other Income/Expense		
Other Income		
9000 · Interest Income	0.00	19.18
9015 · Grant Income	0.00	-588.57
Total Other Income	0.00	-569.39
Other Expense		

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Accrual Basis

LEBEC COUNTY WATER DISTRICT Profit & Loss YTD Comparison

September 2018

	Sep 18	Jul - Sep 18
9016 - Grant Expense	<u>5.89</u>	<u>2,167.32</u>
Total Other Expense	<u>5.89</u>	<u>2,167.32</u>
Net Other Income	<u>-5.89</u>	<u>-2,736.71</u>
Net Income	<u><u>-3,329.29</u></u>	<u><u>-4,044.02</u></u>

LEBEC COUNTY WATER DISTRICT

10/04/18

Balance Sheet

Accrual Basis

As of September 30, 2018

	Sep 30, 18
ASSETS	
Current Assets	
Checking/Savings	
1011 - Customer Change Petty Ca	300.00
1020 - Lebec Co Water Dist. - Checki...	75,964.76
1040 - Grant Checking Account	25.00
1080 - Savings	
1081 - Emergency Fund Reserve	120,000.00
1080 - Savings - Other	505,181.11
Total 1080 - Savings	625,181.11
Total Checking/Savings	701,470.87
Accounts Receivable	
1200 - Accounts Receivable	51,086.49
Total Accounts Receivable	51,086.49
Other Current Assets	
1260 - Bad Debt Loss A/R	-231.55
1360 - Prepaid Insurance	5,898.00
Total Other Current Assets	5,666.45
Total Current Assets	758,223.81
Fixed Assets	
1290 - Grants Receivable	14,038.00
1400 - Fixed Assets	
1410 - Land	15,521.00
1425 - C-Train Storage Unit	4,440.15
1430 - Office Equipment	4,352.00
1440 - RVS Software	2,800.00
1450 - 2011 Dodge Truck	36,179.75
1460 - 2012 Chevy Truck	17,544.00
1470 - Soft Start Well	7,975.00
1480 - Used Welder	2,600.00
1495 - Generator	8,225.00
1500 - Other Equipment	8,250.00
1530 - Inventory	39,600.94
1590 - Lebec Well Motor Pump	10,109.35
1600 - Pumps & Wells	154,313.40
1601 - Chimney Cyn Pump Motor	10,982.70
1602 - Pump Equipment	36,932.00
1610 - Tanks	306,208.72
1615 - Tank Ladders	6,972.00
1620 - Transmission & Distribution	636,423.00
1630 - Tools	2,220.73
1631 - Portable Pump	1,864.00
1690 - Accumulated Depreciation	-901,163.58
Total 1400 - Fixed Assets	412,350.16
Total Fixed Assets	426,388.16
Other Assets	

LEBEC COUNTY WATER DISTRICT

10/04/18

Balance Sheet

Accrual Basis

As of September 30, 2018

	Sep 30, 18
1800 · Deposits	1,000.00
Total Other Assets	1,000.00
TOTAL ASSETS	1,185,611.97
LIABILITIES & EQUITY	
Liabilities	
Current Liabilities	
Accounts Payable	
2010 · Accounts Payable	15,884.17
Total Accounts Payable	15,884.17
Other Current Liabilities	
2110 · Direct Deposit Liabilities	288.24
2300 · Payroll Liabilities	
2310 · Federal Withholding	-0.11
2320 · FICA	-0.45
2330 · State Withholding	0.41
2350 · SUTA	0.07
2360 · SDI	-0.14
2300 · Payroll Liabilities - Other	2,523.48
Total 2300 · Payroll Liabilities	2,523.26
Total Other Current Liabilities	2,811.50
Total Current Liabilities	18,695.67
Total Liabilities	18,695.67
Equity	
3290 · Fund Balance -Net Assets	797,919.12
3300 · Retained Earnings	336,923.20
3310 · Prior Period Adjustment	36,118.00
Net Income	-4,044.02
Total Equity	1,166,916.30
TOTAL LIABILITIES & EQUITY	1,185,611.97

LEBEC COUNTY WATER DISTRICT

A/P Aging Detail

As of October 4, 2018

<u>Name</u>	<u>Memo</u>	<u>Open Balance</u>
Current		
3D Imaging Syste...	6175 maint agreement for copier	109.84
At&T Office	6340 office phones	173.40
AUS	6186 rugs	40.64
AUS	6186 rugs	40.64
BC Laboratories	6390 testing fees	137.50
Mayer Hoffman M...	6260 CPA	6,625.00
Core & Main	6140 restock	631.79
Independent Fire ...	6135 recharge fire ext	126.26
KCTTC	6325 property tax	110.89
Santana's Pumping	6135 repair at Jehovah Witness	1,485.55
Santana's Pumping	6135 repair at circle drive	875.00
Ca Bank-Visa	credit card	1,856.84
SCE 2-03-200-8187	6350 pump power	1,083.52
State Compensati...	6120 workers comp insurance	579.00
Sunbelt Rentals, l...	6090 3 day Rental	1,548.05
Verizon Wireless	6340 cell phones	106.48
Wells Fargo Bank	6090 copier	53.77
Maillis, Patricia E	6050 9-28-18 special meeting	100.00
Radusch,Carl	6050 9-28-18 special meeting	100.00
Stern, Samuel	6050 9-28-18 special meeting	100.00
Maillis, Patricia E	Regular Meeting 9-11-18	100.00
Stern, Samuel	Regular Meeting 9-11-18	100.00
Radusch,Carl	Regular Meeting 9-11-18	100.00
Ability Answering ...		30.00
AT&T Uverse		80.00
Anthem Blue Cross	6113 Group number J06447	104.06
Blue Shield	6113 Acct# W00886361000 me...	1,689.90
Law Offices of Da...		69.00
McMor Chlorinatio...		327.60
Hometown Publis...	6182 GSA Ad	39.60
Wainright Emilie		1,000.00
PGE5159	6380 State Well Pump Electrici...	2,455.83
PGE5230	6380 Landfill Rd Booster Electr...	20.37
PGE8279	6380 Lebec Well Pump Electrici...	1,262.16
PGE4923	6380 Ridge Route Pump	25.37
Wells Fargo Bank		96.53
AUS Aramark		-118.25
Lewis & Associates	6255 bookkeeper	450.00
State Compensati...	6120 workers comp insurance	579.00
West Coast Truck ...	6205 office help	490.50
TOTAL		24785.84

LEBEC COUNTY WATER DISTRICT

Profit & Loss Prev Year Comparison

September 2018

	Sep 18	Sep 17	\$ Change	% Change
Ordinary Income/Expense				
Income				
4000 · Operating Revenue				
4010 · Commercial	24,108.22	19,008.74	5,099.48	26.8%
4040 · Residential	14,372.59	13,155.27	1,217.32	9.3%
4060 · Rent Income	0.00	712.88	-712.88	-100.0%
4100 · Kern Co Tax Income	2,775.80	2,814.58	-38.78	-1.4%
4120 · Surplus Water	551.25	1,386.82	-835.57	-60.3%
4130 · Will Serve	99.18	132.24	-33.06	-25.0%
4140 · Late Charges & Customer Charg...	1,511.68	1,295.73	215.95	16.7%
Total 4000 · Operating Revenue	43,418.72	38,506.26	4,912.46	12.8%
Total Income	43,418.72	38,506.26	4,912.46	12.8%
Expense				
6020 · Auto Expense				
6022 · Gas	605.82	285.63	320.19	112.1%
6028 · Repairs				
6028.1 · GMC	0.00	12.09	-12.09	-100.0%
6028.2 · DODGE	0.00	80.00	-80.00	-100.0%
Total 6028 · Repairs	0.00	92.09	-92.09	-100.0%
6030 · Service				
6030.1 · Dodge Service	47.18	0.00	47.18	100.0%
6030.2 · Gmc Service	100.72	0.00	100.72	100.0%
Total 6030 · Service	147.90	0.00	147.90	100.0%
Total 6020 · Auto Expense	753.72	377.72	376.00	99.5%
6040 · Bank Service Charge	25.00	25.00	0.00	0.0%
6050 · Compensation of Board	600.00	400.00	200.00	50.0%
6065 · Depreciation	3,925.75	4,659.41	-733.66	-15.8%
6075 · Education	298.00	0.00	298.00	100.0%
6090 · Equipment Rental	1,698.35	96.53	1,601.82	1,659.4%
6110 · Insurance				
6112 · Insurance - AFLAC	0.00	0.00	0.00	0.0%
6113 · Medical Insurance	1,672.29	1,510.14	162.15	10.7%
6115 · Business Insurance	737.25	732.08	5.17	0.7%
6120 · Workers Compensation Insurance	1,158.00	607.92	550.08	90.5%
Total 6110 · Insurance	3,567.54	2,850.14	717.40	25.2%
6130 · Maintenance				
6135 · Maintenance Services-System	2,486.81	0.00	2,486.81	100.0%
6140 · Maintenance Supplies	959.39	1,431.93	-472.54	-33.0%
Total 6130 · Maintenance	3,446.20	1,431.93	2,014.27	140.7%
6155 · Office Expense				
6170 · Answering Service	30.00	30.00	0.00	0.0%
6175 · Office Repair	109.84	142.28	-32.44	-22.8%
6182 · Supplies-GSA	102.28	0.00	102.28	100.0%
6185 · Supplies	58.17	86.29	-28.12	-32.6%

LEBEC COUNTY WATER DISTRICT

Profit & Loss Prev Year Comparison

September 2018

	Sep 18	Sep 17	\$ Change	% Change
6186 · Rugs	81.28	0.00	81.28	100.0%
Total 6155 · Office Expense	381.57	258.57	123.00	47.6%
6205 · Outside Services	490.50	63.00	427.50	678.6%
6210 · Payroll Expenses	668.56	0.00	668.56	100.0%
6215 · Payroll - Gross Wages	15,444.68	13,229.41	2,215.27	16.8%
6235 · Payroll Service Fees	6.00	6.00	0.00	0.0%
6245 · Postage	114.45	624.12	-509.67	-81.7%
6250 · Professional Fees				
6255 · Accounting / Bookkeeping	450.00	450.00	0.00	0.0%
6260 · Audit	6,625.00	0.00	6,625.00	100.0%
6270 · Legal	69.00	-275.00	344.00	125.1%
Total 6250 · Professional Fees	7,144.00	175.00	6,969.00	3,982.3%
6290 · Rent	1,000.00	800.00	200.00	25.0%
6300 · Repairs & Maintenance				
6302 · Maintenance				
6302.2 · Backhoe	0.00	46.55	-46.55	-100.0%
6302 · Maintenance - Other	0.00	112.00	-112.00	-100.0%
Total 6302 · Maintenance	0.00	158.55	-158.55	-100.0%
6303 · System Maint and Repairs	463.94	0.00	463.94	100.0%
Total 6300 · Repairs & Maintenance	463.94	158.55	305.39	192.6%
6310 · Software System	99.99	0.00	99.99	100.0%
6315 · Taxes				
6320 · Payroll Taxes	1,158.35	992.20	166.15	16.8%
6325 · Property Tax	110.89	0.00	110.89	100.0%
Total 6315 · Taxes	1,269.24	992.20	277.04	27.9%
6340 · Telephone	359.88	361.28	-1.40	-0.4%
6352 · Uniforms	0.00	217.93	-217.93	-100.0%
6355 · Utilities - Office				
6370 · Trash	0.00	42.33	-42.33	-100.0%
Total 6355 · Utilities - Office	0.00	42.33	-42.33	-100.0%
6375 · Utilities - Pumps				
6380 · Electric	4,847.25	4,590.93	256.32	5.6%
Total 6375 · Utilities - Pumps	4,847.25	4,590.93	256.32	5.6%
6390 · Water Test	137.50	62.50	75.00	120.0%
Total Expense	46,742.12	31,422.55	15,319.57	48.8%
Net Ordinary Income	-3,323.40	7,083.71	-10,407.11	-146.9%
Other Income/Expense				
Other Expense				
9016 · Grant Expense	5.89	72,630.11	-72,624.22	-100.0%

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10/04/18

Accrual Basis

LEBEC COUNTY WATER DISTRICT Profit & Loss Prev Year Comparison

September 2018

	<u>Sep 18</u>	<u>Sep 17</u>	<u>\$ Change</u>	<u>% Change</u>
Total Other Expense	<u>5.89</u>	<u>72,630.11</u>	<u>-72,624.22</u>	<u>-100.0%</u>
Net Other Income	<u>-5.89</u>	<u>-72,630.11</u>	<u>72,624.22</u>	<u>100.0%</u>
Net Income	<u><u>-3,329.29</u></u>	<u><u>-65,546.40</u></u>	<u><u>62,217.11</u></u>	<u><u>94.9%</u></u>

LEBEC COUNTY WATER DISTRICT

Profit & Loss Prev Year Comparison

July through September 2018

	Jul - Sep 18	Jul - Sep 17	\$ Change	% Change
Ordinary Income/Expense				
Income				
4000 · Operating Revenue				
4010 · Commercial	69,328.47	63,777.22	5,551.25	8.7%
4040 · Residential	49,432.19	45,136.70	4,295.49	9.5%
4060 · Rent Income	0.00	2,099.17	-2,099.17	-100.0%
4100 · Kern Co Tax Income	2,844.38	3,471.12	-626.74	-18.1%
4120 · Surplus Water	1,653.75	3,779.83	-2,126.08	-56.3%
4130 · Will Serve	297.54	396.72	-99.18	-25.0%
4140 · Late Charges & Customer Charg...	5,681.52	5,111.40	570.12	11.2%
Total 4000 · Operating Revenue	129,237.85	123,772.16	5,465.69	4.4%
Total Income	129,237.85	123,772.16	5,465.69	4.4%
Expense				
6020 · Auto Expense				
6022 · Gas	1,609.68	1,134.52	475.16	41.9%
6028 · Repairs				
6028.1 · GMC	1,043.47	12.09	1,031.38	8,530.9%
6028.2 · DODGE	0.00	80.00	-80.00	-100.0%
Total 6028 · Repairs	1,043.47	92.09	951.38	1,033.1%
6030 · Service				
6030.1 · Dodge Service	230.61	83.43	147.18	176.4%
6030.2 · Gmc Service	184.15	83.43	100.72	120.7%
Total 6030 · Service	414.76	166.86	247.90	148.6%
Total 6020 · Auto Expense	3,067.91	1,393.47	1,674.44	120.2%
6040 · Bank Service Charge	75.00	75.00	0.00	0.0%
6050 · Compensation of Board	1,100.00	1,100.00	0.00	0.0%
6065 · Depreciation	7,542.25	13,978.23	-6,435.98	-46.0%
6070 · Dues & Subscriptions	150.00	30.00	120.00	400.0%
6075 · Education	263.00	588.00	-325.00	-55.3%
6090 · Equipment Rental	3,278.65	289.59	2,989.06	1,032.2%
6095 · Fees and Permits	155.00	125.00	30.00	24.0%
6110 · Insurance				
6112 · Insurance - AFLAC	0.00	0.00	0.00	0.0%
6113 · Medical Insurance	3,730.32	6,040.56	-2,310.24	-38.3%
6115 · Business Insurance	2,949.00	2,196.24	752.76	34.3%
6120 · Workers Compensation Insurance	2,316.00	2,600.67	-284.67	-11.0%
Total 6110 · Insurance	8,995.32	10,837.47	-1,842.15	-17.0%
6130 · Maintenance				
6135 · Maintenance Services-System	24,481.12	9,296.50	15,184.62	163.3%
6140 · Maintenance Supplies	5,026.84	4,088.85	937.99	22.9%
Total 6130 · Maintenance	29,507.96	13,385.35	16,122.61	120.5%
6155 · Office Expense				
6160 · Computer	0.00	99.99	-99.99	-100.0%
6170 · Answering Service	97.26	100.35	-3.09	-3.1%
6175 · Office Repair	359.39	413.74	-54.35	-13.1%

LEBEC COUNTY WATER DISTRICT

10/04/18

Profit & Loss Prev Year Comparison

Accrual Basis

July through September 2018

	Jul - Sep 18	Jul - Sep 17	\$ Change	% Change
6182 · Supplies-GSA	102.28	0.00	102.28	100.0%
6185 · Supplies	425.22	374.61	50.61	13.5%
6186 · Rugs	284.48	0.00	284.48	100.0%
Total 6155 · Office Expense	1,268.63	988.69	279.94	28.3%
6205 · Outside Services	751.50	1,431.00	-679.50	-47.5%
6210 · Payroll Expenses	1,716.08	0.00	1,716.08	100.0%
6215 · Payroll - Gross Wages	39,992.83	33,062.57	6,930.26	21.0%
6235 · Payroll Service Fees	18.00	24.00	-6.00	-25.0%
6245 · Postage	1,042.09	708.96	333.13	47.0%
6250 · Professional Fees				
6255 · Accounting / Bookkeeping	1,500.00	1,450.00	50.00	3.5%
6260 · Audit	6,625.00	0.00	6,625.00	100.0%
6270 · Legal	379.50	-275.00	654.50	238.0%
Total 6250 · Professional Fees	8,504.50	1,175.00	7,329.50	623.8%
6290 · Rent	4,000.00	3,200.00	800.00	25.0%
6300 · Repairs & Maintenance				
6301 · Repairs				
6301.2 · Backhoe	0.00	23.12	-23.12	-100.0%
Total 6301 · Repairs	0.00	23.12	-23.12	-100.0%
6302 · Maintenance				
6302.2 · Backhoe	0.00	46.55	-46.55	-100.0%
6302 · Maintenance - Other	0.00	112.00	-112.00	-100.0%
Total 6302 · Maintenance	0.00	158.55	-158.55	-100.0%
6303 · System Maint and Repairs	463.94	0.00	463.94	100.0%
Total 6300 · Repairs & Maintenance	463.94	181.67	282.27	155.4%
6310 · Software System	99.99	32.97	67.02	203.3%
6315 · Taxes				
6320 · Payroll Taxes	3,966.73	3,563.81	402.92	11.3%
6325 · Property Tax	110.89	0.00	110.89	100.0%
Total 6315 · Taxes	4,077.62	3,563.81	513.81	14.4%
6340 · Telephone	1,090.64	1,111.34	-20.70	-1.9%
6352 · Uniforms	118.25	476.42	-358.17	-75.2%
6355 · Utilities - Office				
6360 · Electric	209.16	175.59	33.57	19.1%
6365 · Gas	0.00	1.94	-1.94	-100.0%
6370 · Trash	126.99	126.99	0.00	0.0%
Total 6355 · Utilities - Office	336.15	304.52	31.63	10.4%
6375 · Utilities - Pumps				
6380 · Electric	11,864.85	10,293.58	1,571.27	15.3%
Total 6375 · Utilities - Pumps	11,864.85	10,293.58	1,571.27	15.3%

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Accrual Basis

LEBEC COUNTY WATER DISTRICT

Profit & Loss Prev Year Comparison

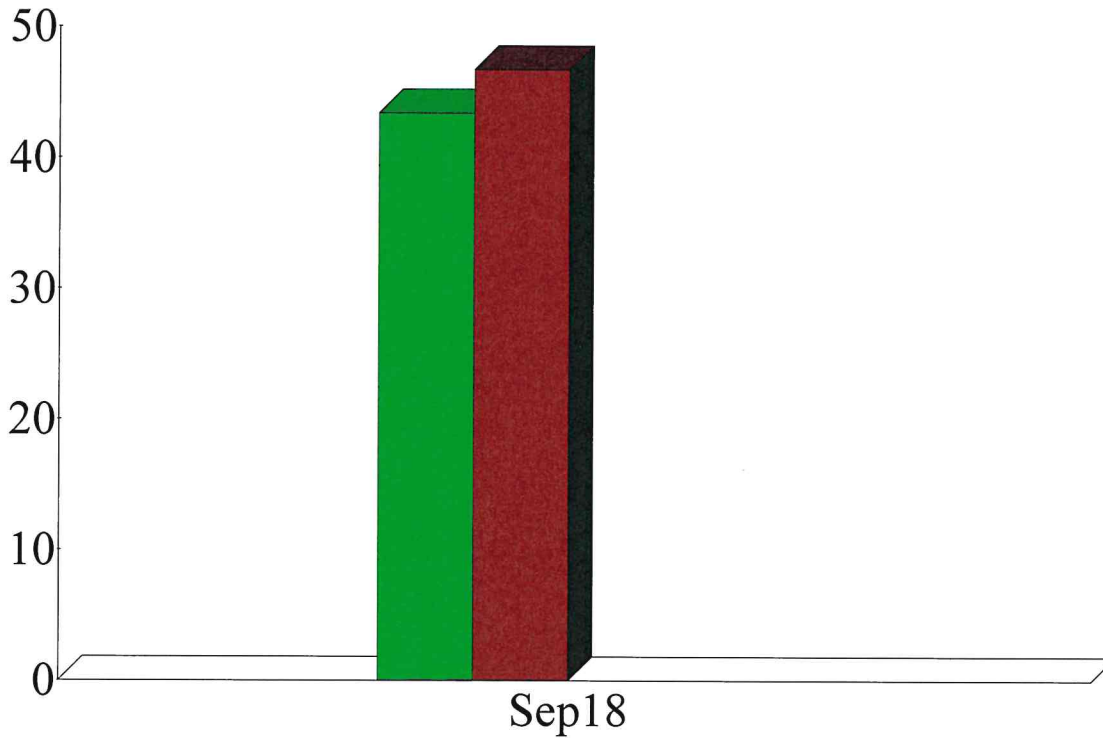
July through September 2018

	<u>Jul - Sep 18</u>	<u>Jul - Sep 17</u>	<u>\$ Change</u>	<u>% Change</u>
6390 · Water Test	1,065.00	674.50	390.50	57.9%
Total Expense	130,545.16	99,031.14	31,514.02	31.8%
Net Ordinary Income	-1,307.31	24,741.02	-26,048.33	-105.3%
Other Income/Expense				
Other Income				
9000 · Interest Income	19.18	13.86	5.32	38.4%
9015 · Grant Income	-588.57	11,348.45	-11,937.02	-105.2%
Total Other Income	-569.39	11,362.31	-11,931.70	-105.0%
Other Expense				
9016 · Grant Expense	2,167.32	-2,660.60	4,827.92	181.5%
Total Other Expense	2,167.32	-2,660.60	4,827.92	181.5%
Net Other Income	-2,736.71	14,022.91	-16,759.62	-119.5%
Net Income	-4,044.02	38,763.93	-42,807.95	-110.4%

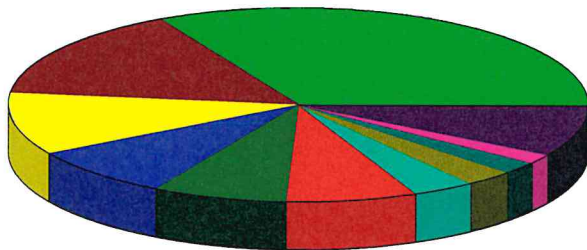
Income and Expense by Month September 2018



\$ in 1,000's



Expense Summary September 2018



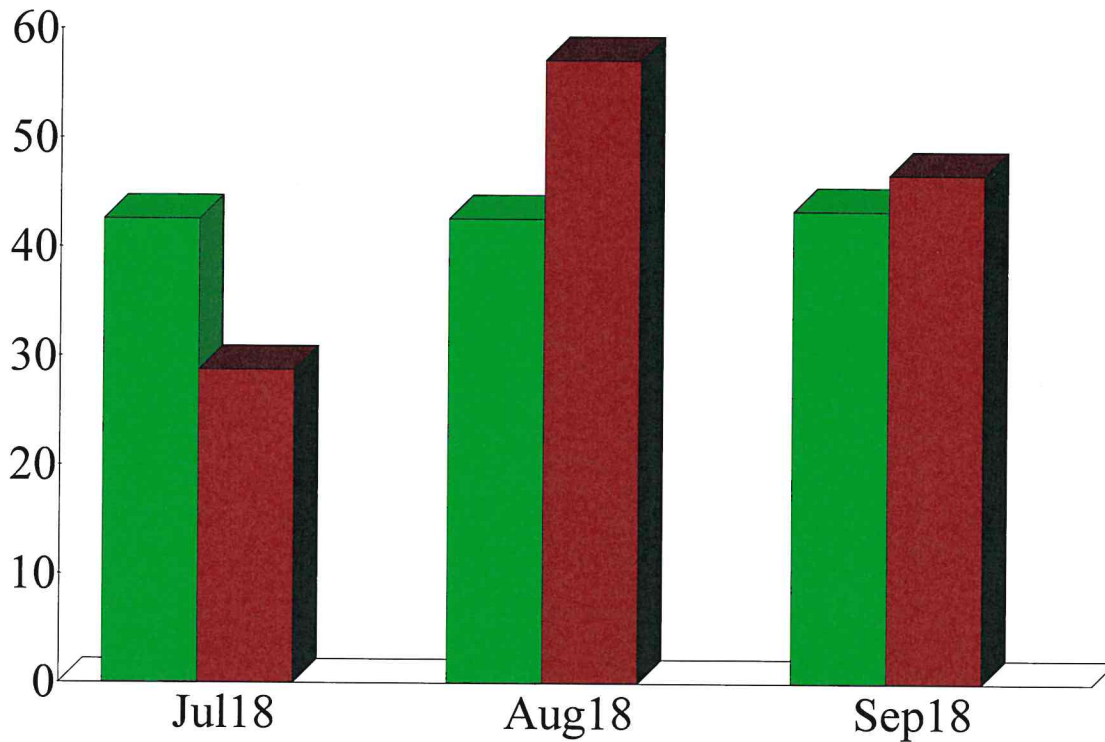
6215 · Payroll - Gross	33.04%
6250 · Professional Fees	15.28
6375 · Utilities - Pumps	10.37
6065 · Depreciation	8.40
6110 · Insurance	7.63
6130 · Maintenance	7.37
6090 · Equipment Rental	3.63
6315 · Taxes	2.72
6290 · Rent	2.14
6020 · Auto Expense	1.61
Other	7.81
Total	\$46,748.01

By Account

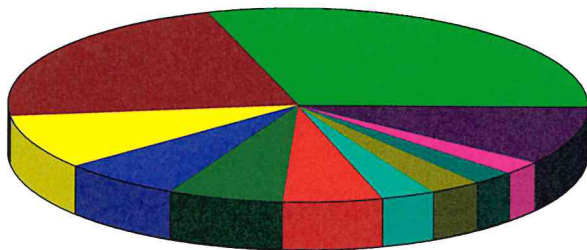
Income and Expense by Month July through September 2018



\$ in 1,000's



Expense Summary July through September 2018



6215 · Payroll - Gross	30.13%
6130 · Maintenance	22.23
6375 · Utilities - Pumps	8.94
6110 · Insurance	6.78
6250 · Professional Fees	6.41
6065 · Depreciation	5.68
6315 · Taxes	3.07
6290 · Rent	3.01
6090 · Equipment Rental	2.47
6020 · Auto Expense	2.31
Other	8.95
Total	\$132,712.48

By Account

Lebec County Water District.

Monthly Distribution Report

September 2018

By: Mike Hightower, Jr.

Well Reports:

State Well

Month	September	August	Difference	Uranium	Fluoride	Nitrate
Static Level	134'1"	133'2"	-11"	pCi/L 17	mg/L 1.9	24 mg/L
Drawdown	135'4"	134'5"	-11"		Month: Sept 2018	
GPM	230 Gpm	230 Gpm	0		Bacteriological:	
Total Gallons	2,219,802	2,868,228	-648,426		Absent	

Lebec Well

Month	September	August	Difference	Uranium	Fluoride	Nitrate
Static Level	96'3"	95'9"	-6"	pCi/L 12	mg/L 1.4	22 mg/L
Drawdown	107'8"	107'2"	-6"		Month: Sept 2018	
GPM	210 Gpm	210 Gpm	0		Bacteriological:	
Total Gallons	1,840,656	2,612,749	-772,093		Absent	

Chimney Canyon Well

Month	September	August	Difference	Uranium	Fluoride	Nitrate
Static Level	184'6"	183'1"	-1'5"	pCi/L 22	mg/L 2.1	mg/L 25
Drawdown	212'6"	211'1"	-1'5"		Month: Sept 2018	
GPM	100 Gpm	100 Gpm	0		Bacteriological:	
Total Gallons	1,571,196	2,167,779	-596,583		Absent	

Month	September	August	Difference
Water Pumped	5,849,046 Gal	7,648,756 Gal	-1,799,710
Water Sold	5,631,651 Gal	6,864,777 Gal	-1,233,126
Water Loss	217,395 Gal	783,979 Gal	3% Sept 2018

Cuddy Creek Well - Non-Potable

Month	September	August	Difference	Uranium	Fluoride	Nitrate
Static Level	177 Feet	177 Feet	0	pC/l n/a	mg/L n/a	mg/L n/a
Drawdown	188 Feet	188 Feet	0		Month: Sept 2018	
Total Gallons	0 Gal	0 Gal	0			

System Information:

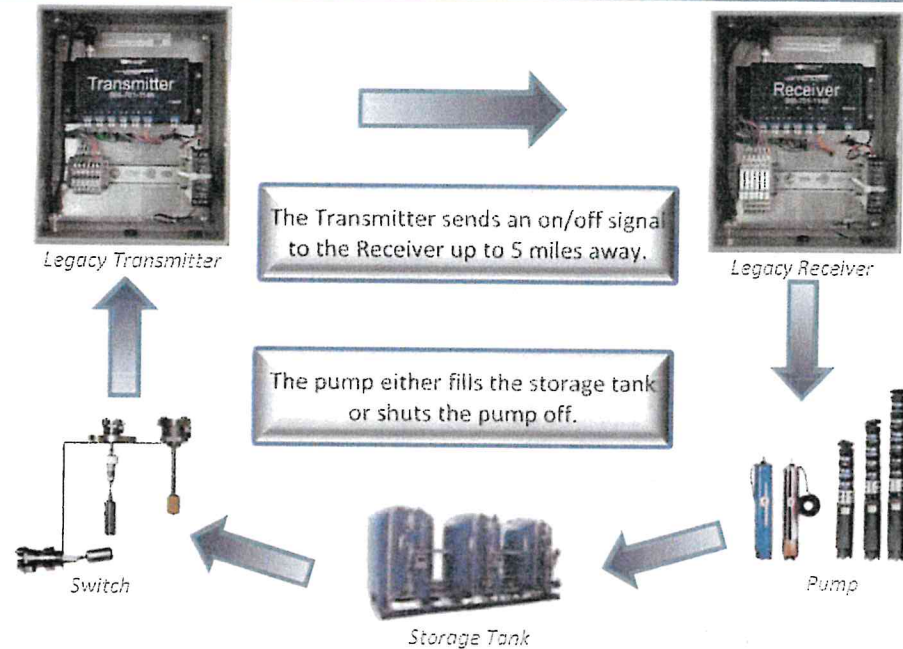
- 1) All monthly bacteriological sampling returned an absent for coliform bacteria for the month of September 2018.
- 2) Two water leaks for the month of September. The first was located at 2213 Lebec Rd, a 20' section of schedule 40 8" water main had to be replaced when the pipe split the full length when the pipe was being uncovered. When this happened the two main valves had to be closed on Circle Dr cutting water service to the three main sections of the Lebec Zone. A boil order notice was issued and follow up Bacteriological samples were taken that returned an absence for any pathogens, prompting a cancelation notice to be issued. This section of pipe was replaced using a 14' length of 8" C-900 two dresser couplings, and a 5' section of schedule 40 8" with an additional dresser coupling. A second leak located at 825 Circle Dr located on a ¾" galvanized service line right off the corporation stop, one again due to a lack of isolation valves operators had lower the pressure enough to slow the leak to expose the corporation stop so this valve could be turned off. Then the whole service line was replaced. Santana's was hired to clean up the very wet soil and spread out imported dry soil and clean up job site and road. **"Please see attached photos"**
- 3) 825 Circle Dr, Operations Supervisor damaged the masonry work at the owner's property, while using the backhoe. Pictures were taken of the damage. I have learned that a special meeting was held, and this incident was turned into insurance. I make no excuses, this was an error on my part! **"Please See Attached Photos"**
- 4) Isolation of the pipes throughout Lebec County water district continues to be a challenge. There is either ineffective isolation available, for example operators can only shut off the entire section of North and South drive. When isolation of Circle Dr is needed then the entirety of the Lebec zone is shut down. Proper Isolation is needed. I'm asking that this topic be brought fourth as an agenda item at future meetings.
- 5) I have requested at past meetings that the use of telemetry should be used instead of delay timers and pressure switches. Well #1 has encountered two failures to start this past month, "for unknown reasons, P&J electric is set to look at this issue the Monday prior to this meeting". The use of telemetry has also been recommended by the State, not just at the Lebec Well but all locations where tanks are dependent on timers and pressure switches. At this moment the only tanks in the system that use telemetry are the State tanks, and well. I'm asking the board to add this topic to the agenda at future meetings **"Please see attached info"**
- 6) I have let Santana's know of the hydrant at the Lebec road pipe replacement, needs to be straightened up vertically. He said there will be an extra charge to do this? Due to needed parts not foreseen at the original installing of this hydrant. This visual look of the hydrant has no affect on function or reliability of it. Also, he has had his backhoe operator recompact the soil, and is ready for a compaction retest from the County.
- 7) Attached are some examples of **"required"** flammable chemical boxes, Lebec needs to purchase one of these units to properly store flammables away from the work space and storage inside the C-train. I ask the board to give operator the go ahead to purchase one of these boxes so these flammables can be properly stored.
- 8) Chevy truck- the driver's seat in the Chevy needs to be reupholstered and or replaced. Due to the consistent getting in and out of the truck the cushion and fabric has reached a point of needing replacement. A seat cover has not been able to be found at parts stores or online. This is not a typical seat, it is in a 60/40 configuration, making it very difficult to even put a seat cover on. **"Please See Attached Photo"**
- 9) Operator had used his personal chainsaw to cut the 8" pipe 2213 Lebec Rd. The purchase of without the use of this saw operators would have not been able to cut the pipe. It is suggested that the purchase of a proper saw, operators will be unable to perform cuts on larger piping. **"Please See Attached Examples"**

All other systems are functioning as they should, Thank You!

Short, Medium and Long Range Legacy Systems

Applications Include:

- ❖ Pump / Tank Control
- ❖ Valve Actuation
- ❖ Conveyor Control
- ❖ Grain Augers
- ❖ Light Control
- ❖ Stackers
- ❖ PLC Activation
- ❖ Engine Control
- ❖ Wireless Automation
- ❖ Infrared Landing Systems
- ❖ Motion Detection
- ❖ Control Panels
- ❖ Manual Switches
- ❖ General Purpose Relays
- ❖ Tactical Landing Lights
- ❖ Perimeter Security
- ❖ Strobe Lights
- ❖ Alarm Sirens
- ❖ Target Controls
- ❖ Gates



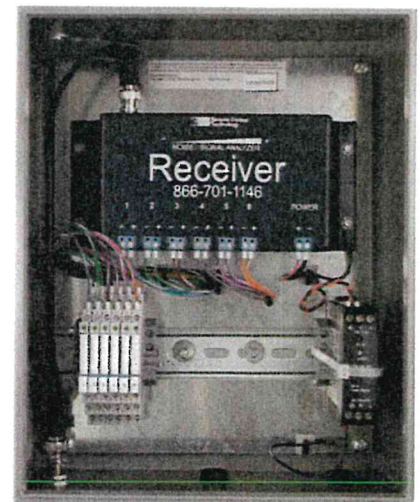
"Just wanted to say thank you! Our medium range unit went in without issue. We had to call tech services as this was the 1st time we ever installed this type of controller, and they were spot on. I wish every project was this straight forward!"

Robert S.
General Manager, Cobb Area Water District

"For years, Nissan's Styling Staff had to work with wireless remote turntable systems supplied by the OEM, all of which had quality and reliability issues. With one contact to Remote Control Technology, we were able to make all the issues with our turntable wireless systems disappear. The pricing was very competitive and the customer support was excellent.

I would recommend this supplier to anyone."

Mario P.
Nissan Technical Center



Remote Control Technology
14736 NE 95th Street
Redmond, WA 98052

sales@remotecontroltech.com
425.216.7555 Phone
425.216.7558 Fax

www.remotecontroltech.com

Long Range Legacy System – Part # 01210

6 Dry Contact Input Transmitter Specifications			6 Relay Output Receiver Specifications		
Transmitter Part # 01217 Includes: <ul style="list-style-type: none"> • 6 input, 4 Watt transmitter • 15 Watt power supply (110 to 240 VAC input, 12 VDC output) • Hammond Enclosure (12 x 10 x 6) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors 	Power Requirements	Supply Power: 12 VDC <i>(15 Watt power supply included)</i> XMIT Current: 200mA STBY Current: 35mA	Receiver Part # 01216 Includes: <ul style="list-style-type: none"> • 6 output receiver • 15 Watt power supply (110 to 240 VAC input, 12 VDC output) • Hammond Enclosure (12 x 10 x 6) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors • 6 Class C Relays Rated 6A @ 250V 	Power Requirements	Supply Power: 12 VDC <i>(15 Watt power supply included)</i> Output Current: 1 amp per output STBY Current: 45mA
	Radio	Output: 4 Watts <i>(5 mile* potential range)</i> Frequency: 26.995 FM Format: PDTFM FSK FCC Part 95 Subpart E compliance <i>(no license required)</i>		Radio	Frequency: 26.995 MHz FM superheterodyne FM receiver FCC Part 15 Compliance <i>(no license required)</i>

Medium Legacy System – Part # 01240

2 Dry Contact Input Transmitter Specifications			2 Relay Output Receiver Specifications		
Transmitter Part # 01242 Includes: <ul style="list-style-type: none"> • 2 input, 2 Watt transmitter • 15 Watt power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors 	Power Requirements	Supply Power: 12 VDC <i>(15 Watt power supply included)</i> XMIT Current: 200mA STBY Current: 35mA	Receiver Part # 01241 Includes: <ul style="list-style-type: none"> • 2 output receiver • 15 Watt power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors • 2 Class C Relays Rated 6A @250V 	Power Requirements	Supply Power: 12 VDC <i>(15 Watt power supply included)</i> Output Current: 1 amp per output STBY Current: 45mA
	Radio	Output: 2 Watts <i>(2 mile* potential range)</i> Frequency: 26.995 FM Format: PDTFM FSK FCC Part 95 Subpart E compliance <i>(no license required)</i>		Radio	Frequency: 26.995 MHz FM superheterodyne FM receiver FCC Part 15 Compliance <i>(no license required)</i>

Short Range Legacy System – Part # 01245

1 or 8 Dry Contact Input Transmitter Specifications			1 or 8 Relay Output Receiver Specifications		
Transmitter Part #s: 1 Input 01247 8 Input 5810XT Includes: <ul style="list-style-type: none"> • One or eight input transmitter • 15 Watt power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors 	Power Requirements	Supply Power: 12 VDC <i>(15 Watt power supply included)</i> XMIT Current: 300mA STBY Current: 12mA	Receiver Part #s: 1 Output 01246 8 Output 5810XR Includes: <ul style="list-style-type: none"> • One or eight output receiver • 15 Watt power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors 	Power Requirements	Supply Power: 12 VDC <i>(15 Watt power supply included)</i> Relay ON Current: 45 mA STBY Current: 10 mA
	Radio	Output: 1 Watt <i>(1/2 mile* potential range)</i> Frequency: 27.195 MHz FM Security: Over 4 billion digital codes FCC Part 95 Subpart compliance <i>(no license required)</i>		Radio	Frequency: 27.195 MHz FM Bandwidth: 25 KHz at -20dB FCC Part 15 Compliance <i>(no license required)</i>
	Modes of Operation	Mode 1: 2-62 second TX repeat Mode 2: 1-10 min TX repeat Mode 3: Continuous 5 min Transmit Mode 4: 1.5 sec TX burst		Modes of Operation	Relay contact rating: 5 A @ 250 VAC Relay type: SPDT Class C Mode 1: Momentary (MOM) Mode 2: Flip Flop (FF) Mode 3: Latching -On 01246 only: off Delay 1-300 sec

Legacy System Operating Environment: Indoor or Outdoor 32°F to 122°F.

For environments lower than 32°F, additional insulation and/or enclosures heaters may be required.

Solar Panel Kits: Turnkey, 12 VDC solar panel kits are available for locations without electricity.

Short, Medium, and Long Range Legacy Systems are covered by a one year warranty.

**The range of all radio products is dependent on local conditions and antenna selection/location.*

Short, Medium and Long Rang



Switch

Storage Tank

"Just wanted to say than without issue. We had to ever installed this type. I wish every project I Robert S. General Manager, Cobb /

"For years, Nissan's Styling Sta had to work with wireless remote turntable systems supplied by the OEM, all of which had quality and reliability issues. With one contact to Remote Control Technology, we were able to make all the issues with our turntable wireless systems disappear. The pricing was very compeve and the customer support was excellent. I would recommend this supplier to anyone."

Mario P.
Nissan Technical Center

Remote Control Technology
14736 NE 95th Street
Redmond, WA 98052

www.remotecontrolte

Long Range Legacy System – Part # 012			
6 Dry Contact Input Transmier Speciacons		6 Relay Output	
Transmier Part # 01217 Includes: • 6 input, 4 Wa transmier • 15 Wa power supply (110 to 240 VAC input, 12 VDC output) • Hammond Enclosure (12 x 10 x 6) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors	Power Requirements Radio	Supply Power: 12 VDC (15 Wa power supply included) XMIT Current: 100mA STBY Current: 35mA Output: 4 Watts (5 mile* potential range) Frequency: 26.995 FM Format: PD7FM FSK FCC Part 95 Subpart E compliance (no license required)	Receiver Part # 01216 Includes: • 6 output receiver • 15 Wa power supply (110 to 240 VAC input, 12 VDC output) • Hammond Enclosure (12 x 10 x 6) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors • 6 Class C Relays Rated 6A @ 250V
Medium Legacy System – Part # 0124			
2 Dry Contact Input Transmier Speciacons		2 Relay Output	
Transmier Part # 01242 Includes: • 2 input, 2 Wa transmier • 15 Wa power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors	Power Requirements Radio	Supply Power: 12 VDC (15 Wa power supply included) XMIT Current: 100mA STBY Current: 35mA Output: 2 Watts (2 mile* potential range) Frequency: 26.995 FM Format: PD7FM FSK FCC Part 95 Subpart E compliance (no license required)	Receiver Part # 01241 Includes: • 2 output receiver • 15 Wa power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors • 2 Class C Relays Rated 6A @ 250V
Short Range Legacy System – Part # 012			
1 or 8 Dry Contact Input Transmier Speciacons		1 or 8 Relay Outp	
Transmier Part #: 1 Input 01247 8 Input 5810XT Includes: • One or eight input transmier • 15 Wa power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors	Power Requirements Radio Modes of Operation	Supply Power: 12 VDC (15 Wa power supply included) XMIT Current: 300mA STBY Current: 12mA Output: 1 Watt (1/2 mile* potential range) Frequency: 27.195 MHz FM Security: Over 4 billion digital codes FCC Part 95 Subpart compliance (no license required) Mode 1: 2-62 second TX repeat Mode 2: 1-10 min TX repeat Mode 3: Continuous 5 min Transmit Mode 4: 1.5 sec TX burst	Receiver Part #: 1 Output 01246 8 Output 5810XR Includes: • One or eight output receiver • 15 Wa power supply (110 to 240 VAC input, 12 VDC output) • NEMA 4X Plastic Enclosure (10 x 8 x 4) • 42" high-gain antenna • Right-Angle Mount • 25' coaxial cable w/BNC connectors
Legacy System Operang Environment: Indoor or Outdoor 32°F to 122°F. For environments lower than 32°F, additional insulation and/or enclosures heaters may			
Solar Panel Kits: Turnkey, 12 VDC solar panel kits are available for locations without el			
Short, Medium, and Long Range Legacy Systems are covered by a one year war			

*The range of all radio products is dependent on local condions and antenna selection/

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Q All Michael Hightower Jr., search your mailb

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Michael



Remote Control Technology

People

Cindy Gladner <cindy@remotecor...> Oct 5, at 10:11 AM
To michaelh.lcwd@att.net

Michael,

As we discussed the Medium Range System would be a good fit. The list price is \$3175.00

Cindy Gladner
Remote Control Technology
425-216-7555 ext 101



Short, Me...pdf

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 - January 2017 (1)
 - July 2017 (8)
 - June 2017 (7)
 - Mar
 - March 2017 (1)
 - May 2017 (1)
 - Notes
 - sent 2015
 - sent 2016
 - September 2017
 - > Recent

Does storage capacity comply with Waterworks Standards?

Per California Waterworks Standards, water systems are required to have a storage capacity equal to or greater than the maximum day demand or have multiple sources of supply. The Water System's current storage capacity of 496,000 gallons is greater than the maximum day demand of 359,000 gallons. The District complies with the storage requirements.

Are coating procedures adhered to? The interior coating of the State Tanks and the Lower Ridge Tank is peeling off. It is highly recommended that these tanks be recoated.

Discussion and Appraisal: (tank coating, cleaning and inspection)

1. The control valves that are located next to the float valves in the interior of the tanks are rusting. It is recommended that the control valves be relocated outside the tank at the inlet of the pipes. It is also recommended for the District to consider telemetry so the wells and booster stations would activate based on tank level instead of pressure. This would eliminate the need for the control valve float valve combinations.
2. The interior coating of the following tanks is peeling off, and it is highly recommended that they be recoated to avoid rusting;
 - a. State Tanks 1, 2 & 3
 - b. Lower Ridge Tank
3. The outside paint of the following tanks is peeling off, and it is highly recommended that these tanks be repainted;
 - a. Upper Ridge Tanks 1 & 2
 - b. State Tanks 2 & 3
4. The overflow pipe outlet for the Upper Ridge Tanks has not been located. If the District is unable to locate it, it is recommended that the overflow pipe be cut above grade with an adequate air gap, and the outlet that leads to the tanks, be screened.
5. The air vents for the following tanks were not visible. The District should check if the vents are screened, and if not, provide screens (#24) for them;
 - a. Chimney Canyon Tanks 1, 2, 5, & 6
 - b. Phillips Tanks 1 & 2
 - c. Mesa Valley Tanks 1 & 2

Distribution System

Distribution Classification

Distribution System Class: D2

Chief Operator Grade/Name: Michael Hightower Jr., D3

Shift Operators Grade/Name: Jeff Bryan, D2

FLAMMABLE STORAGE CABINETS



[Enlarge & Video](#)

Ensure safety and provide storage for your flammable liquids or combustible liquids.

- Double wall 18-gauge steel.
- 350 lb. shelf capacity. Adjustable shelves.
- Sloped shelves safely direct spills away from containers.
- Recessed paddle handle, can be used with padlock.
- Continuous piano hinge provides smooth closure.
- Adjustable leveling feet for uneven surfaces.
- Meets NFPA, OSHA and FM standards.
- **Yellow Safety Cabinets** – For aerosols, gasoline and flammable liquids.
- **Red Safety Cabinets** – For paint, inks and Class III combustibles.
- **Self-Closing Models** - Doors automatically close if temperature reaches 165°F.
- **Slimline Cabinets** - Use in narrow spaces.
- **To comply with NFPA 1 fire code, the self-closing cabinet is required in the following states:** AK, CA, HI, ID, MT, NC, NV, OR, UT, and WA.

FLAMMABLE STORAGE CABINETS WITH MANUAL DOORS

12 YEAR WARRANTY

Red or Yellow

MODEL NO.	DESCRIPTION	OUTSIDE DIMENSIONS W x D x H	CAPACITY (GAL.)	NO. SHELVES	WEIGHT (LBS.)	PRICE EACH		ADD TO CART
						1	2+	
H-4174	Mini	17 x 8 x 22"	—	1	43	\$370	\$360	Specify Color
H-2569M	Countertop	17 x 17 x 22"	4	1	60	400	390	Specify Color
■ H-4175M	Stackable	43 x 18 x 18"	12	0	129	505	495	Specify Color
■ H-4176	Wall-Mount	43 x 12 x 44"	20	3	205	710	690	Specify Color
■ H-4177M	Undercounter	35 x 22 x 35"	22	1	190	660	640	Specify Color
■ H-2218M	Slimline	23 1/4 x 18 x 35"	12	1	122	495	485	Specify Color
■ H-2570M		23 1/4 x 18 x 65"	22	3	199	710	690	Specify Color
■ H-1563M	Standard	43 x 18 x 44"	30	1	216	640	620	Specify Color
■ H-1564M		43 x 18 x 65"	45	2	291	750	730	Specify Color
■ H-1565M		34 x 34 x 65"	60	2	367	885	865	Specify Color
■ H-2219M*		43 x 34 x 65"	90	2	423	1,155	1,125	Specify Color
H-4837	Dolly for 30 and 45-Gallon (43 x 18")				32	88	83	1 ADD

* OSHA Code 29CFR 1910.106 states that no more than 60 gallons may be Class I, Class II or Class III liquids.

■ SHIPS ASSEMBLED VIA MOTOR FREIGHT

FLAMMABLE STORAGE CABINETS WITH SELF-CLOSING DOORS

12 YEAR WARRANTY

Red or Yellow

MODEL NO.	DESCRIPTION	OUTSIDE DIMENSIONS W x D x H	CAPACITY (GAL.)	NO. SHELVES	WEIGHT (LBS.)	PRICE EACH		ADD TO CART
						1	2+	
H-2569S	Countertop	17 x 17 x 22"	4	1	60	\$450	\$440	Specify Color
■ H-4175S	Stackable	43 x 18 x 18"	12	0	129	535	525	Specify Color

■ H-4177S	Undercounter	35 x 22 x 35"	22	1	190	700	680	Specify Color
■ H-2218S	Slimline	23 1/4 x 18 x 35"	12	1	122	525	515	Specify Color
■ H-2570S		23 1/4 x 18 x 65"	22	3	199	780	760	Specify Color
■ H-1563S	Standard	43 x 18 x 44"	30	1	216	730	710	Specify Color
■ H-1564S		43 x 18 x 65"	45	2	291	845	825	Specify Color
■ H-1565S		34 x 34 x 65"	60	2	367	995	975	Specify Color
■ H-2219S*		43 x 34 x 65"	90	2	423	1,205	1,175	Specify Color
H-4837	Dolly for 30 and 45-Gallon (43 x 18")				32	88	83	1 <input type="button" value="ADD"/>

* OSHA Code 29CFR 1910.106 states that no more than 60 gallons may be Class I, Class II or Class III liquids.

■ SHIPS ASSEMBLED VIA MOTOR FREIGHT

ADDITIONAL SHELVES

MODEL NO.	DIMENSIONS W x D	CAPACITY (GAL.)	NO. SHELVES	WEIGHT (LBS.)	PRICE EACH		ADD TO CART
					1	2+	
H-4176-ADD	43 x 12"	20	3	8	\$42	\$40	1 <input type="button" value="ADD"/>
H-4177-ADD	35 x 22"	22	1	10	45	43	1 <input type="button" value="ADD"/>
H-2570-ADD	23 1/4 x 18"	12/22	1	6	38	36	1 <input type="button" value="ADD"/>
H-1563-ADD	43 x 18"	30/45	1	10	47	45	1 <input type="button" value="ADD"/>
H-1565-ADD	34 x 34"	60	1	16	75	71	1 <input type="button" value="ADD"/>
H-2219-ADD	43 x 34"	90	1	21	97	92	1 <input type="button" value="ADD"/>

Search by Model # or Keyword

[Home](#) [Categories](#) **Flammable Safety Cabinets with 30 Gallon Capacity**



Flammable Safety Cabinets with 30 Gallon Capacity

Manufacturer: [Durham](#)

FOB: Midwest warehouse
Lead time: 7 business days

Durham Flammable Safety Cabinets with 30 Gallon Capacity offer:

- Sturdy all welded 16 gauge double wall steel construction
- 2" wide louvers support shelves, adjustable on 4" centers
- 2" deep leak proof base
- Safely contains hazardous chemicals, reducing the risk of fire
- Units come fully assembled and ready for use
- Electrical ground on bottom right hand side to aid in the elimination of an electrostatic discharge
- Improved security with recessed lockable paddle latch and 3 point locking system
- Bunged air vents on each side of the cabinet allows for ventilation

Model Info

2 Models Available for [Flammable Safety Cabinets with 30 Gallon Capacity](#)

Prices subject to change without notice

Model No.	Dimensions	Shelves	Dimensions	Door Style	Weight	Price Ea.	Qty
1030M-50	43" W x 18" D x 44" H	1	FS-SH-1439	Manual	285 lbs.	\$465.88	
1030S-50	43" W x 18" D x 45-3/8" H	1	FS-SH-1439	Self Closing	309 lbs.	\$524.85	

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- Machinery Rollers
- Casters
- Wire Containers
- Steel Shelving
- Boltless Shelving
- Lockers
- Wire Shelving & Carts
- Drum Equipment
- Genie Material Lifts
- Genie Super Hoists
- Genie Work Platforms
- Genie Scissor Lifts and Boom Lifts
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Model # EK7301X1 Internet #204653910 Store SO SKU #1000641345



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Makita

73cc 14 in. Gas Saw with 14 in. Diamond Blade

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Add a 3-year Home Depot Protection Plan for \$130.00
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Makita 73cc 14 in. Gas Saw with 14 in. Diamond Blade

Qty: 1 \$779.95

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Cart Total: \$779⁹⁵
Taxes are calculated during checkout.

[Checkout Now](#)



LET'S PROTECT THIS. Include a 3-year Home Depot Protection Plan for \$130.00

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Makita

73cc 14 in. Gas Saw

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Makita 14 in. Segmented Rim (18)

\$179⁰⁰/each
Was \$199

[Add To Cart](#)



The Home Depot 3-Year Repair NOT YET RATED

\$130⁰⁰/each

[Add To Cart](#)



ShelterLogic Garage-in-a-Box (179)

\$519⁹⁹/each

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Quantity - 1 +

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Husqvarna Handheld Power Cutter — 14in. Klutch Blade, 74cc Gas Engine, Model# K760 w/Blade

Item# 56870 ★★★★★ [3 Reviews](#)



Only **\$919.99**

- The 74cc gas engine with X-Torq produces plenty of power, high torque and minimal emissions
- New cylinder design delivers more efficient combustion and reduces exhaust emissions by as much as 15%
- Digital ignition system for a strong spark and easy starting and smooth engine performance
- Fast idle lock in choke and redesigned starter handle for easy starting
- SmartCarb automatic filter compensation maintains high power and low fuel consumption

Ship it | [See Shipping Options](#)

Product Summary

Powerful Husqvarna® all-around power cutter is ideal for cutting concrete and masonry in alteration, renovation and new construction work. Used to cut small holes and adjust window and door openings as well as to cut curbstones and pavers in landscaping. Can also be used to cut pipes. Equipped with a 74cc gas engine with X-Torq®, SmartCarb™, Active Air Filtration™ system, plus dust handling and vibration and sound dampening systems to make the power cutter more convenient to use. Comes with Klutch® 14in. diamond blade.

What's Included

(1) Power cutter (1) Klutch 14in. diamond blade (2) Bushings

Features + Benefits

- The 74cc gas engine with X-Torq produces plenty of power, high torque and minimal emissions
- New cylinder design delivers more efficient combustion and reduces exhaust emissions by as much as 15%
- Digital ignition system for a strong spark and easy starting and smooth engine performance
- Fast idle lock in choke and redesigned starter handle for easy starting
- SmartCarb automatic filter compensation maintains high power and low fuel consumption
- Dust-sealed starter reduces downtime
- Active Air Filtration system ensures a long service life
- Dust-handling system provides clean cutting with minimal water usage
- Vibration and sound dampening system for user comfort
- Wet cutting system improves dust control, as progressive valve has distinct end positions, allowing you to precisely adjust water volume for each job
- Magnesium blade guard is lightweight and features easy stepless adjustment to quickly change cutting position
- Improved tank ventilation ensures good air supply to the fuel tank and prevents dust from entering the tank for reliable operation
- Includes Klutch 14in. diamond blade
- Blade has a 1in. arbor hole with a 20mm knockout bushing

Key Specs

Item#	56870	Speed (RPM)	9,000
Brand	Husqvarna	Blade Speed (RPM)	5,400
Manufacturer's Warranty	12 months parts / 12 months labor	Arbor Size (in.)	25/32, 1
Ship Weight	27.0 lbs	Cutting Depth (in.)	5
HP	5	Blade Diameter (in.)	14

LEBEC COUNTY WATER DISTRICT

Conflict of Interest Policy

**DESIGNATED EMPLOYEES AND REPORTABLE INTERESTS IN
INVESTMENTS, BUSINESS POSITIONS, REAL PROPERTY AND INCOME**

The Political Reform Act (Government Code §§ 81000, et seq., hereinafter referred to as the Act) requires state and local government agencies to adopt and promulgate conflict of interest codes. The Fair Political Practices Commission ("FPPC") has adopted a regulation (2 California Code of Regulations § 18730) which contains the terms of a standard conflict of interest code, which can be incorporated by reference in an agency's code. After public notice and hearings, it may be amended by the FPPC to conform to amendments in the Act. Therefore, the terms of § 18730 and any amendments to it adopted by the FPPC are hereby incorporated by reference. This regulation and the text here designating officials and employees and establishing disclosure categories shall constitute the conflict of interest code of the District.

The full text of Section 18730, together with any amendment thereto, may be found at:
<http://www.fppc.ca.gov/legal/regs/current/18730.pdf>.

Designated positions shall file statements of economic interests with the District. Upon receipt of the statements, the District shall make and retain a copy. Statements of Economic Interests are public records available for public inspection.

DESIGNATED POSITIONS: The designated positions listed below are required to file Form 700 Statements of Economic Interests disclosing certain personal financial interests. These positions are required to file the applicable individual schedules to report investments, business positions, sources of income and interests in real property located in the District's jurisdiction. The applicable schedules to be filed for each position are based on the disclosure category assigned to the designated position.

DESIGNATED POSITIONS:

Board Member - Category 1

General Manager - Category 1

Operations Supervisor - Category 1

Consultant - Category 2

DISCLOSURE CATEGORIES:

LEBEC COUNTY WATER DISTRICT

Conflict of Interest Policy

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<http://www.fppc.ca.gov/legal/regs/current/18730.pdf>.

Designated positions shall file statements of economic interests with the District. Upon receipt of the statements, the District shall make and retain a copy and forward the original of this statement to the County Clerk of the Board of Supervisors. Statements of Economic Interests are public records available for public inspection.

DESIGNATED POSITIONS: The designated positions listed below are required to file Form 700 Statements of Economic Interests disclosing certain personal financial interests. These positions are required to file the applicable individual schedules to report investments, business positions, sources of income and interests in real property located in the District's jurisdiction. The applicable schedules to be filed for each position are based on the disclosure category assigned to the designated position.

DESIGNATED POSITIONS:

Board Member - Category 1

General Manager - Category 1

Operations Supervisor - Category 1

Consultant - Category 2



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Level 1 Operator Training | Backhoe Loader

Get certified! Get Hired! Meet your safety officers' requirements to qualify to work on any government job or construction project. Ron Lyons, Hawthorne Cat Certified Dealer Instructor, is teaching level one training courses for entry-level equipment operators on new and current models of Cat® machines. Seating is limited to six participants per session. Register today! Note: Advanced courses are also available upon request. Class curriculum and schedules can be customized to meet your needs.

Date | Monday, October 15 & Tuesday, October 16, 2018 (Two-Day Class) | FULL

Monday, October 15, 2018 | 8:00 am – 11:30 am Classroom | 12:30 pm – 3:30 pm Stick Time
 Tuesday, October 16, 2018 | 8:00 am - 3:30 pm Stick Time

Date | Monday, December 3 & Tuesday, December 4, 2018 (Two-Day Class)

Monday, December 3, 2018 | 8:00 am – 11:30 am Classroom | 12:30 pm – 3:30 pm Stick Time
 Tuesday, December 4, 2018 | 8:00 am - 3:30 pm Stick Time

Location | Hawthorne Cat - Corporate Headquarters
 16945 Camino San Bernardo
 San Diego, CA 92127
 858.674.7047

Topics Covered | Safety + Maintenance + Operation

This two-day training will offer entry-level operators classroom and stick-time training for Backhoe Loaders. Participants will learn how to safely operate and maintain a Backhoe Loader.

Topics will include personal safety, machine safety, and work area safety. Participants will learn how to maintain a Backhoe Loader by locating, identifying, and describing functions of the engine, powertrain, steering, braking and hydraulics. Participants will also learn how to complete walkaround inspections, locate, identify and describe operator controls, switches, and gauges, including warning levels.

Participants will have the opportunity for hands-on training with a Backhoe Loader. Stick-time training will include equipment startups and shutdowns, brake tests and basic operating procedures in various practical applications.

Cost | \$600 Per Person

Includes lunch, training materials and **equipment for stick time**. Limited to six participants per session.

Disclaimer: Students who do not meet the minimum skill-level requirements of the operator training course will only receive a Certificate of Completion.

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offered by Hawthorne Cat. My terrific instructor, Ron Lyons, provided me with valuable

Training Request | More Information

information and skills I need to operate equipment properly.

Dean Samuels
Backhoe Loader Operator

Please complete the form below to request more information about the training seminars available. A Hawthorne Cat representative will contact you within 24 hours.

Please complete the form below. Required fields are noted with an *

All registration fees are non-refundable.

I would like to

- Register and Pay online with PayPal
- Register and Pay with your existing Hawthorne Account

Name*

First Name

Last Name

Phone*

Company

Address*

City

State

ZIP Code

Email*

Additional comments regarding training seminars.

Please tell us what future training seminars you are interested in. (Check all that apply)

- Backhoe Loader
- Excavator
- Motor Grader
- Skid Steer Loader
- Telehandler
- Dozer

Contact
 Ron Lyons
 Certified Dealer Instructor
 858.674.7047 office
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Stakeholder Communication and Engagement Plan

Castac Lake Valley Groundwater Basin

Prepared by:

EKI Environment & Water, Inc.

for:

Castac Basin GSA

DRAFT - 28 September 2018

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Glossary / Abbreviations

CASGEM	California Statewide Groundwater Elevation Monitoring
CCR	California Code of Regulations
CWC	California Water Code
DWR	California Department of Water Resources
GDE	Groundwater Dependent Ecosystems
GSA	Groundwater Sustainability Agency
GSP	Groundwater Sustainability Plan
HCM	Hydrogeologic Conceptual Model
JPA	Joint Powers Agreement
KC	Kern County
KMWC	Krista Mutual Water Company
LCWD	Lebec County Water District
NCCAG	Natural Communities Commonly Associated with Groundwater
NWI v2.0	National Wetlands Inventory, Version 2.0
SCEP	Stakeholder Communication and Engagement Plan
SGMA	Sustainable Groundwater Management Act
SWP	State Water Project
SWRCB	State Water Resources Control Board
TCWD	Tejon-Castac Water District
TMV	Tejon Mountain Village
TRC	Tejon Ranch Corporation
USGS NHD	U.S. Geological Survey National Hydrography Dataset

1. INTRODUCTION

California Code of Regulations, Title 23, Div. 2, Ch. 1.5, Subchapter 2. § 354.10.

Each Plan shall include a summary of information relating to notification and communication by the Agency with other agencies and interested parties including the following:

- (a) A description of the beneficial uses and users of groundwater in the basin, including the land uses and property interests potentially affected by the use of groundwater in the basin, the types of parties representing those interests, and the nature of consultation with those parties.*
- (b) A list of public meetings at which the Plan was discussed or considered by the Agency.*
- (c) Comments regarding the Plan received by the Agency and a summary of any responses by the Agency.*
- (d) A communication section of the Plan that includes the following:*
 - (1) An explanation of the Agency's decision-making process.*
 - (2) Identification of opportunities for public engagement and a discussion of how public input and response will be used.*
 - (3) A description of how the Agency encourages the active involvement of diverse social, cultural, and economic elements of the population within the basin.*
 - (4) The method the Agency shall follow to inform the public about progress implementing the Plan, including the status of projects and actions.*

The Castac Basin Groundwater Sustainability Agency (GSA) has developed this Stakeholder Communication and Engagement Plan (SCEP) to describe the GSA's approach to communication and engagement while developing the Groundwater Sustainability Plan (GSP) for the Castac Lake Valley Groundwater Basin (Basin; DWR 5-029). This SCEP was prepared in accordance with California Water Code (CWC), the GSP Regulations (Title 23 of the California Code of Regulations [CCR] §354.10 [see above]), and the California Department of Water Resources (DWR) Guidance Document for Groundwater Sustainability Plan Stakeholder Communication and Engagement (DWR, 2018), as well as additional reference documents recommended by DWR for guidance.

Communications efforts carried out as described in this SCEP will help to ensure that beneficial uses and users of groundwater are adequately considered in the GSP development process as required by GSP Regulations (23CCR §354.10). Specifically, in this SCEP:

- Section 2.2 describes the GSA decision-making process (23CCR §354.10(d)(1));
- Section 3 identifies stakeholders in the Basin and how the GSA intends to engage with them;
- Section 4 describes how the GSA intends to build upon its current understanding of stakeholders in the Basin (23CCR §354.10(d)(3) and CWC §10723.4);
- Section 5 outlines key messages that will form the foundation of all GSA communication efforts with stakeholders (23CCR §354.10(c));
- Section 6 identifies opportunities for public engagement and how public input and response will be used to inform GSP development (23CCR §354.10(d)(2)); and

- Section 7 describes the communications implementation timeline, including when this SCEP will be updated with a procedure for public communication regarding GSP implementation progress, including the status of projects and actions (23 CCR §354.10(d)(4)).

2. GOALS AND DESIRED OUTCOMES

This stakeholder engagement and communication program is designed to effectively engage a variety of relevant stakeholders in GSP development which will guide the GSA to demonstrate sustainable use of groundwater in the Basin by January 2042, and which also will maintain sustainability through the Sustainable Groundwater Management Act (SGMA)'s 50year planning timeline.

2.1. GSA Description and Boundary

Lebec County Water District (LCWD), Tejon-Castac Water District (TCWD), and Kern County (County) formed the GSA to voluntarily comply with SGMA. The GSA covers the entirety of the Basin, as shown in **Figure 1**. As of 18 May 2018, DWR designated the Basin as "very low priority" through its 2018 SGMA draft prioritization, thus the Basin does not currently have a mandated GSP submission deadline.

2.2. GSA Structure and Decision-Making Process

Key GSP development and implementation decisions are made by the GSA Board of Directors (Board). The Ad-Hoc committee, which is appointed by the GSA Board, helps to guide the GSP development technical consultant team and provides feedback on draft work products.

2.2.1. GSA Board Structure and Meetings

Per the Joint Powers Agreement (JPA) executed on 20 March 2018, the GSA Board is composed of two voting representatives each from LCWD and TCWD, ~~and~~ one non-voting representative from the County, and other non-voting entities invited to participate by the GSA Board.

Board meetings are open to the public, and are held on the first Tuesday of every third month (i.e., September, December, March, and June) at Lebec County Water District's Office, 323 Frazier Mountain Park Road, Lebec, California. Board meeting agendas and packets will be posted to the GSA website (<https://www.castacgsa.org>) at least 72 hours before each Board meeting.

2.2.2. Ad-hoc Technical Committee Structure and Meetings

The ad-hoc committee is composed of one to two representatives from each voting party of the GSA. The ad-hoc committee does not have regular meetings and instead meets as necessary to provide feedback to and guide the GSP development technical consultant team. The ad-hoc committee helps to identify and compile key data sources, refine key GSP components, and to translate technical GSP components for presentation to the Board and stakeholders.

2.3. Desired Outcome

The GSA aims to develop a GSP that sets the Basin on a path to maintain sustainability through SGMA's 50year planning timeline.

2.4. Communication Objectives to Support the GSP

The GSA's stakeholder communication and engagement efforts aim to support development of a GSP that best meets the needs of beneficial uses and users of groundwater in the Basin, and reflects and incorporates stakeholder input, as appropriate. The GSA aims to understand and anticipate stakeholder interests and concerns.

2.5. Challenges for the Plan Area

The GSA is aware of and plans to address the following challenges and/or changed conditions within the Basin:

- Stakeholders may exhibit various concerns about the long-term reliability of the groundwater supply and/or effects or restrictions of SGMA compliance. The GSA will be open and transparent in any decisions that have a substantial impact on beneficial uses and users of groundwater in the Basin and will aim to engage stakeholders early in the decision-making process, in order to effectively consider stakeholder interests and concerns.
- The Basin is a part of a chain of groundwater basins, some of which have experienced water level declines, especially during the recent historic drought. The GSP will discuss cross-boundary flows from the adjacent upgradient basin, and will strive to ensure that future groundwater conditions in the Basin do not impact the ability of upgradient basins to manage their groundwater sustainably.
- A major residential and commercial development (i.e., Tejon Mountain Village, or "TMV") is under development in a portion of the Basin. Imported water from the State Water Project (SWP) and recycled water from the development is expected to meet TMV's entire water demand, but the GSP will need to consider ways in which the TMV project may affect the groundwater system.
- Groundwater Dependent Ecosystems (GDEs) cover almost 26% of the total Basin area, with 11% classified as wetland (including Castac Lake) and 14% classified as vegetation, according to DWR's mapped Natural Communities Commonly Associated with Groundwater (NCCAG)¹. The location and nature of these GDEs will be described in the GSP, especially with respect to historic and projected future groundwater conditions.

¹ <https://gis.water.ca.gov/app/NCDatasetViewer/>

3. STAKEHOLDER IDENTIFICATION

Grazing (both dry and irrigated pasture) is the primary land use in the Basin, followed by residential and commercial land use. The GSA identified current beneficial uses and users of groundwater within the Basin in its notice of formation submitted to DWR on 19 April 2018, in accordance with the "Interests of All Beneficial Uses and Users of Groundwater" listed in CWC §10723.2.

The following are the identified beneficial uses and users of groundwater within the Basin. Representatives of specific organizations on this list form the basis of the GSA's "Interested Persons List", required by CWC §10723.4.

3.1. Holders of overlying groundwater rights

3.1.1. Agricultural Users

Tejon Ranch Corporation (TRC) uses groundwater pumped from several wells within the Basin for stock watering and irrigated agriculture (pasture, vineyards, and orchards) in the Basin. Other agricultural groundwater users, if any, in areas outside of TRC's service area will be engaged through the public outreach process prior to and during the development and implementation of the GSP.

3.1.2. Domestic Well Owners

Aerial photographs of the Basin indicate that a limited number of residential areas are located outside of the service areas of the municipal water suppliers (discussed below). Water supplies for these residences presumably come from private domestic wells, but the quantity and distribution of domestic well owners within the Basin currently are unknown. The GSA seeks to compile information on the number, location, and other information about domestic wells in the Basin, as well as the concerns and interests of domestic well owners, through the Landowner Data Request form, described in Section 4.

3.1.3. Commercial and Industrial Users

No commercial or industrial groundwater users have been identified within the Basin. Although not explicitly required under CWC §10723.2, these users if identified will be contacted prior to and during development and implementation of the GSP.

3.2. Municipal Well Operators

The TCWD is the water supplier for portions of the TRC property in the eastern part of the Basin, including for the planned TMV development, but does not operate any potable supply wells in the Basin.

The LCWD supplies water to parts of Lebec, an unincorporated census-designated place located along the western edge of the Grapevine Canyon portion of the Basin. The LCWD operates supply wells in both the Basin and the upgradient Cuddy Canyon Valley Groundwater Basin.

Krista Mutual Water Company (KMWC) supplies water to the Los Padres Estates area, which is located in the O'Neil Canyon portion of the Basin (i.e., a westward-extending valley in the northern portion of the

yes
commercial

Basin, accessed by Lebec Oaks Road). KMWC operates a single well in the Basin, but recently initiated efforts to drill a second well in the Basin on TRC lands.

3.3. Public Water Systems

In addition to the municipal well operators mentioned above, several smaller public water systems are located within the Basin. Below are the names and State Water Resources Control Board (SWRCB) drinking water system numbers for all known public water systems in the Basin.

Public Water System Name	SWRCB System Number
Lebec County Water District	1510051
Krista Mutual Water Company	1500475
Tejon Ranch Main Headquarters	1500413
El Tejon Elementary School	1502074
California State Parks - Fort Tejon	1510301
Tejon Ranch Grapevine Water	1500415

While publicly available data have been examined to identify Public Water Systems in the Basin², the GSA acknowledges that this information may be incomplete, and thus seeks to identify and engage any additional water systems during the development and implementation of the GSP.

3.4. Local Land Use Planning Agencies

The entire Basin is comprised of unincorporated County land. Kern County Planning and Community Development is the agency responsible for land use planning in the Basin. Thus, as part of the GSA, the County will be notified of GSA activities and implementation and development of a GSP within the Basin.

3.5. Environmental Users of Groundwater

Flow between groundwater and surface water is understood to occur in the Basin. Data from the U.S. Fish & Wildlife Service National Wetlands Inventory, Version 2.0 (NWI v2.0)³ show GDEs (both vegetation and wetlands) in the Basin. The U.S. Geological Survey National Hydrography Dataset (USGS NHD) maps two springs within the Basin, and several more in tributaries to the Basin. Of the total Basin area, 11% is classified as wetland (including Castac Lake) and 14% is classified as vegetation.⁴

To the extent that additional environmental users of groundwater are identified, they will be considered and contacted, as appropriate, during the development and implementation of the GSP.

² Including the California Environmental Health Tracking Program Water System Map Viewer (http://www.cehtp.org/page/water/water_system_map_viewer).

³ <https://gis.water.ca.gov/app/NCDatasetViewer/>

⁴ <https://gis.water.ca.gov/app/NCDatasetViewer/>

3.6. Surface Water Users

Surface water features in the Basin include ephemeral streams draining the Tehachapi and San Emigdio Mountains, Cuddy Creek, Grapevine Creek, and Castac Lake. The groundwater system is understood to be hydraulically connected to surface water in Castac Lake, and groundwater has been determined to be both a source and a sink for the lake (Bookman Edmonston, 1965; Trihey and Associates, 1997; Dudek & Associates, 1999). Historically, TRC has pumped groundwater to supplement inflows to Castac Lake.

3.7. The Federal Government

There are no identified federal lands within the Basin.

3.8. California Native American Tribes

There are no identified California Native American tribal lands within the Basin.

3.9. Disadvantaged Communities

According to the DWR Water Management Planning Tool⁵, the Disadvantaged Community Block ID Number 060290033061, and Tract ID Number 06029003306 both overlie a portion of the Basin. This block includes 696 households, a population of 1,985, and a median household income of \$34,083 and this tract includes 1,751 households, a population of 5,152, and a median household income of \$45,996 (U.S. Census, 2015). The GSA aims to engage residents of disadvantaged communities during the development and implementation of the GSP through identification in the stakeholder survey and coordination with relevant community groups.

3.10. Groundwater Monitoring Entities

According to the DWR Water Management Planning Tool⁶, there is no California Statewide Groundwater Elevation Monitoring (CASGEM) Designated Monitoring Entity within the Basin. TCWD currently conducts routine monitoring of its wells and plans to initiate coordination of the SGMA monitoring effort on behalf of the GSA.

⁵ <https://gis.water.ca.gov/app/boundaries/>

⁶ <https://gis.water.ca.gov/app/boundaries/>

4. LANDOWNER DATA REQUESTS

The GSA intends to update its list of stakeholders based on new information as it is obtained. To learn more about stakeholders in the Basin, the GSA plans to distribute a landowner data request form (Appendix A) by:

- Posting a downloadable and fillable copy of the form on the GSA website (<https://www.castacgsa.org>);
- Providing copies of the form at all Board meetings and stakeholder workshops;
- Mailing copies of the form in water bills or other correspondence from TCWD, LCWD, KMWC, and the GSA; and
- Coordinating with existing community organizations (e.g., Mountain Communities Water Issues Discussion Group, Self-Help Enterprises, etc.) to distribute the form to various members of the population that otherwise may not be reached.

Based on its current knowledge of stakeholders, the GSA has completed a “Lay of the Land” exercise in **Table 1**, identifying (a) specific stakeholder organizations or individuals, (b) stakeholder types, (c) key interests and issues, (d) the sections of the GSP likely to be relevant to this stakeholder, and (e) the level of engagement expected with each stakeholder organization or individual.

Given that the GSA will gain more knowledge of the interests, issues, and challenges of stakeholders over the course of GSP development, **Table 1** will be updated as needed over time. Should the GSA need to learn more about specific stakeholders, individual meetings will be arranged to find out more about their issues, interests, and challenges.

In addition to the more detailed stakeholder survey, the GSA intends to maintain a simple form on its webpage for individuals to provide contact information by enrolling in the GSA interested parties list.

Table 1 Stakeholder Constituency – “Lay of the Land” Exercise

Organization/ Individual	Type of Stakeholder (a)	Anticipated Key Interests	Anticipated Key Issues (b)	Relevant GSP Sections	Level of Engagement and Rationale (c)
Agricultural Water Users	Agricultural Users	Preserving access to high quality groundwater for irrigation	<ul style="list-style-type: none"> Potential curtailment of pumping GSP development and implementation costs 	<ul style="list-style-type: none"> Sustainable Management Criteria Projects and Management Actions 	Inform and involve to avoid negative impact to these users
Domestic Well Users	Domestic Well Owners	Preserving access to high quality groundwater for domestic users	<ul style="list-style-type: none"> Water quality degradation Declining water levels Potential curtailment of pumping GSP development and implementation costs 	<ul style="list-style-type: none"> Sustainable Management Criteria Projects and Management Actions 	Inform and involve to avoid negative impact to these users
(none-identified) Business es Serving Frazier Park 1-5 Exit	Commercial User	(none-identified) Dependable access to high quality groundwater for business operation	<ul style="list-style-type: none"> (none-identified)Water quality degradation Declining water levels Other – need to identify? 	<ul style="list-style-type: none"> (none-identified)Sustainable Management Criteria 	Inform and involve to avoid negative impact to these users. To be determined, if users-identified
Tejon-Castac Water District (d)	Potential Well Operator	Preserving access to groundwater	<ul style="list-style-type: none"> Potential curtailment of pumping GSP development and implementation costs 	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions 	Collaborate to ensure sustainable management of groundwater
Lebec County Water District	Public Water Municipal Well Operator	Continue to provide potable water service	<ul style="list-style-type: none"> Potential curtailment of pumping GSA Committee participation costs 	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions 	Collaborate to ensure sustainable management of groundwater
Krista Mutual Water Company	Public Water Municipal Well Operator	Continue to provide potable water service	<ul style="list-style-type: none"> Potential curtailment of pumping 	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions 	Collaborate to ensure sustainable management of groundwater
Tejon Ranch Main Headquarters	Public Water System	Preserving access to groundwater for agricultural supply	<ul style="list-style-type: none"> Water quality degradation Declining water levels Other - need to identify? 	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions 	Collaborate to ensure sustainable management of groundwater
El Tejon Elementary School	Public Water System	Preserving access to high quality groundwater for potable water service	<ul style="list-style-type: none"> Water quality degradation Declining water levels Other - need to identify? 	<ul style="list-style-type: none"> Need to identify 	Inform and involve to avoid negative impact to these users
CSP – Fort Tejon	Public Water System	Preserving access to high quality groundwater for potable water service	<ul style="list-style-type: none"> Water quality degradation Declining water levels Other - need to identify? 	<ul style="list-style-type: none"> Need to identify 	Inform and involve to avoid negative impact to these users
Tejon Ranch	Public Water	Need to identify	<ul style="list-style-type: none"> Need to identify 	<ul style="list-style-type: none"> Need to identify 	Inform and involve to avoid negative impact to these users

Stakeholder Communication and Engagement Plan Castac Lake Valley Groundwater Basin

System		System	Impact to these users
Grapevine Water	Local Land Use Planning Agency	Managing County-wide land use	<ul style="list-style-type: none"> Plan Area Projects and Management Actions
Kern County Planning and Community Development	Environmental User of Groundwater	Preserving interconnected surface water and groundwater interactions	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions
Groundwater Dependent Ecosystems	Surface Water User and Environmental User of Groundwater	Preserving interconnected surface water and groundwater interactions	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions
Castac Lake	Surface Water User and Environmental User of Groundwater	Preserving interconnected surface water and groundwater interactions	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria Projects and Management Actions
Ephemeral streams, Cuddy Creek and Grapevine Creek	Surface Water User and Environmental User of Groundwater	Preserving interconnected surface water and groundwater interactions	<ul style="list-style-type: none"> Basin Setting Sustainable Management Criteria

Abbreviations:

- CWC = California Water Code
- DWR = California Department of Water Resources
- GSA = Groundwater Sustainability Agency
- GSP = Groundwater Sustainability Plan
- SGMA = Sustainable Groundwater Management Act

Notes:

- (a) Type of stakeholder based on CWC §10723.2 (e.g., agricultural groundwater users, municipal well operators, etc.).
- (b) Any documented issues (media coverage, statements, reports, etc.), specific issues such as past events, or issues that have been otherwise communicated to or are anticipated by the GSA.
- (c) Level of engagement based on the International Association of Public Participation Spectrum of Public Participation, as referenced in DWR’s Guidance Document for Groundwater Sustainability Plan Stakeholder Communication and Engagement (DWR, 2018).

5.

6. PRINCIPLES

The GSA aims to communicate consistently with all stakeholders throughout development and implementation of the GSP. The following three key principles will guide communication efforts:

1. The GSA aims to engage with diverse stakeholders to best represent their interests in the GSP development process;
2. Key GSP development decisions will be made in an open and transparent fashion during public GSA Board meetings; and
3. Technical aspects of the GSP will be communicated in an accessible manner as much as practicable, to encourage understanding and effective input by stakeholders.

The GSA will maintain these three principles in all venues for engaging the public, as described in Section 6. **Table 2** lists anticipated questions from stakeholders, as well as possible responses. **Table 2** will be updated periodically to add additional frequently-asked questions and enhance listed responses based on GSP development progress.

Table 2 - Potential Questions and Responses

Potential Questions	Current Responses
How can I participate in the GSP development and implementation process?	GSA Board meetings are open to the public, and are held on the first Tuesday of every third month (September, December, March, and June) at Lebec County Water District’s Office: 323 Frazier Mountain Park Road, Lebec, CA 93243. Stakeholder workshops also will be held periodically during the GSP development process. Meetings and workshops will be publicized on the GSA website (https://www.castacgsa.org).
What types of management actions or projects are planned in my area?	The GSA has begun initial phases of GSP development with an effort to collect and analyze relevant data. Projects and management actions to achieve sustainability cannot be planned until analysis is complete. These advanced GSP phases will be proposed and discussed later in the GSP process, with opportunity for stakeholder input.
Who is paying for GSP development and implementation?	TCWD will pay for <u>the majority of</u> GSP development and implementation, <u>with LCWD providing support in its capabilities.</u>

7. VENUES FOR ENGAGING

The GSA intends to provide a variety of opportunities for engagement with stakeholders. Stakeholder input received will inform and be incorporated into corresponding sections of the GSP, as appropriate.

7.1. GSA Board Meetings

As described in Section 2.2.1, the Board meetings are open to the public and are held at a consistent venue for public engagement. Each Board meeting will have a Public Comment period, as outlined on each meeting agenda. The Board will consider public comments received, and will respond to comments at the next Board meeting.

7.2. Stakeholder Workshops

Stakeholder workshops will be held to communicate progress on GSP technical components to stakeholders, and to receive input on upcoming decisions and work efforts. At least two stakeholder workshops and one public hearing will be held during GSP development:

- **Stakeholder Workshop #1** – SGMA Overview, draft results of Basin Setting Information, Preliminary definitions of Undesirable Results, and Introduction to Sustainable Management Criteria.
- **Stakeholder Workshop #2** – Draft Sustainable Management Criteria and Discussion of Projects and Management Actions.
- **Public Hearing** – Review of the draft GSP.

The GSA will publicize all stakeholder workshops on its website (<https://www.castacgsa.org>) and will provide notice to the GSA list of interested parties. The GSA also will coordinate with individual GSA member bodies (TCWD, LCWD, and County) and community organizations (e.g., Mountain Communities Water Issues Discussion Group, Self-Help Enterprises, etc.) to distribute additional emails and postal mailings, as deemed necessary and appropriate.

Additional stakeholder workshops may be held during GSP implementation. The timing and content of these stakeholder workshops will be determined when the GSP Implementation Plan is developed shortly before GSP submission.

7.3. Fact Sheets/Newsletters

The GSA intends to develop at least two concise brochures (fact sheets) to inform the public during GSP development. These fact sheets will be coordinated with and complement the information presented during the stakeholder workshops described in Section 6.2. They will be distributed at the workshops, on the GSA website, and through the GSA parties and community organizations.

7.4. Website Communication

The GSA will update its website (<https://www.castacgsa.org>) with GSA Board meeting materials as described in Section 2.2.1, and will additionally update the website with key GSP updates.

7.5. Landowner Data Request Forms

The GSA intends to learn about stakeholder interests using data request forms that will be distributed as discussed in Section 4. An example landowner data request form is included as Appendix A.

8. IMPLEMENTATION TIMELINE

The GSA’s communications implementation timeline aligns with a four phase GSP development timeline, as described in **Table 3** below.

Table 3 GSP Development and Communications Efforts by Phase

Phase	Timeframe	Overall GSP Efforts	Communications Efforts
GSP Foundation	Sept 2018 – Dec 2018	<ul style="list-style-type: none"> • Submit Initial Notification of GSP development • Select and design a Data Management System (DMS) • Conduct a data gaps assessment • Evaluate numerical groundwater model options 	<ul style="list-style-type: none"> • Develop SCEP • Distribute Stakeholder Survey • Assess communications progress based on survey results • Update Stakeholder Constituency Table • Develop and distribute SGMA Fact Sheet #1
Basin Characterization and Analysis	Dec 2018 – Mar 2019	<ul style="list-style-type: none"> • Implement plan for filling data gaps • Develop Hydrogeologic Conceptual Model (HCM) and definition of groundwater conditions • Develop water budget • Assess existing monitoring programs 	<ul style="list-style-type: none"> • Develop and distribute SGMA Fact Sheet #2 • Conduct Stakeholder Workshop #1 • Assess communications progress based on results of Stakeholder Workshop #1 • Update Stakeholder Constituency Table
Sustainability Planning	Apr 2019 – Jul 2019	<ul style="list-style-type: none"> • Evaluate potential management areas • Develop sustainable management criteria • Identify projects and management actions • Create GSP implementation plan • Finalize monitoring network and protocols 	<ul style="list-style-type: none"> • Develop and distribute SGMA Fact Sheet #3 • Conduct Stakeholder Workshop #2 • Assess communications progress based on results of Stakeholder Workshop #2 • Update Stakeholder Constituency Table • Update SCEP to reflect plan for communications efforts during GSP Implementation
GSP Preparation and Submittal	Aug 2019 – Dec 2019	<ul style="list-style-type: none"> • Compile complete draft GSP • Revise draft GSP (if necessary) per stakeholder feedback • Finalize GSP and submit to DWR 	<ul style="list-style-type: none"> • Distribute draft GSP • Hold Public Hearing on draft GSP • Assess communications progress and plan for communications related to GSP Implementation • Update Stakeholder Constituency Table

The GSA will update this SCEP while creating a GSP Implementation Plan, as well as during each phase of GSP development as needed. These updates will focus on informing the public about GSP implementation progress, including the status of projects and actions (23CCR §354.10(d)(4)).

9. EVALUATION AND ASSESSMENT

The GSA intends to assess its communications implementation during each phase of GSP development, as shown in **Table 3**. The Ad-Hoc Committee and/or the technical consultant team will present brief summaries of communications progress at Board meetings, and will lead a discussion about ways to improve the next phase of GSP development. The following questions will guide communications evaluation:

- What worked well?
 - What allowed insight into stakeholder concerns?
 - What types of materials best communicated GSP development to stakeholders?
- What didn't work as planned?
 - Could materials (e.g., presentation slides, fact sheets, website pages) have been improved to better communicate GSP development progress?
 - Are certain stakeholder groups less represented in the GSP development process than they should be?
- What should be done differently during the next phase, based on past results and observations?
- What is the communications budget status? Does sufficient budget remain to complete the communications plan?


REFERENCES AND TECHNICAL STUDIES

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- DWR Water Management Planning Tool, accessed 09 September 2016.
<https://gis.water.ca.gov/app/boundaries/>
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- U.S. Census, 2015. *US Census American Community Survey, 2010-2014*.
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APPENDIX A – LANDOWNER DATA REQUEST FORM

Castac Basin Groundwater Sustainability Agency Stakeholder Survey

*With
Comments*

The Castac Basin Groundwater Sustainability Agency (GSA) is conducting this survey to understand more about groundwater users (stakeholders) in the Castac Basin. Any answers provided to these questions will help support the development of a more accurate, fair, and useful Groundwater Sustainability Plan (GSP) for the Castac Basin. 

Date: _____

Affiliated organization or business name (if applicable): _____

Contact information:

Name: _____

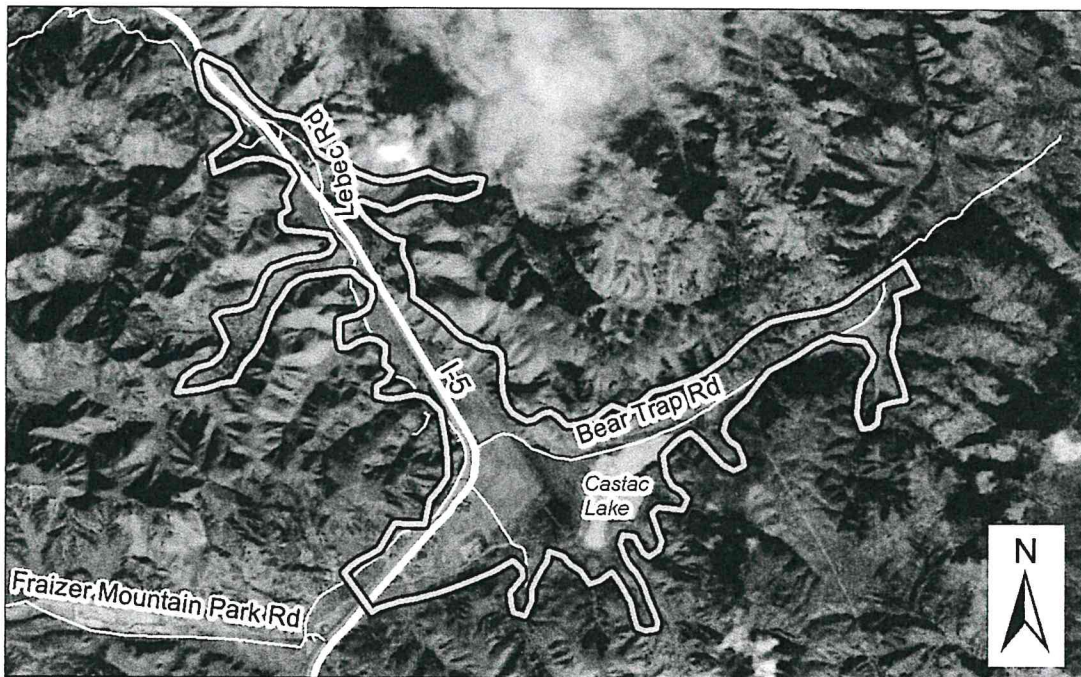
Email: _____

Phone Number: _____

Address: _____

Website: _____

Please mark the approximate location of your land, home, business, or well(s) with a dark-colored X on the map below of the Castac Basin:





Stakeholder Type (check all that apply):

- | | |
|---|---|
| <input type="checkbox"/> Agricultural Groundwater User | <input type="checkbox"/> Surface Water User |
| <input type="checkbox"/> Domestic Well Owner/User | <input type="checkbox"/> Federal Government |
| <input type="checkbox"/> Municipal Well Operator | <input type="checkbox"/> Native American Tribe |
| <input type="checkbox"/> Commercial/Industrial Groundwater User | <input type="checkbox"/> Disadvantaged Community Resident or Organization |
| <input type="checkbox"/> Public Water System | <input type="checkbox"/> City Resident |
| <input type="checkbox"/> Local Land Use Planning Agency | <input type="checkbox"/> Groundwater Monitoring Entity |
| <input type="checkbox"/> Environmental User | |

Castac Basin Groundwater Sustainability Agency
Stakeholder Survey

Questions:

1. Are you familiar with the Sustainable Groundwater Management Act (SGMA) regulations? 
2. Are you currently engaged in activities or discussions regarding groundwater management in this region?
3. Do you own or manage land in this region?
4. Where do you get your water supply?
 City or Community Water System Both Groundwater and Surface Water
 Surface Water Unknown
 Groundwater
5. What is your primary interest in land or water resources management?
6. (For agricultural and domestic well owners/users): Are you willing to share the following data with the Castac Basin GSA to support GSP development?¹ (check all that apply). Please provide as much information as you can on the attached data request forms. 

<input type="checkbox"/> Location	<input type="checkbox"/> Pumping test report(s)
<input type="checkbox"/> Total Depth	<input type="checkbox"/> Water level data
<input type="checkbox"/> Screened Interval	<input type="checkbox"/> Water quality data
<input type="checkbox"/> Reference Point Elevation	<input type="checkbox"/> Other: _____
<input type="checkbox"/> Well Completion Report(s)	
7. (For agricultural and domestic well owners/users): Have any of your supply wells ever gone dry or otherwise been affected by declining water levels? If so, which wells and when?
8. Do you have concerns about groundwater management? If so, what are they?
9. Do you have recommendations that you would like the Castac Basin GSA to consider while developing a GSP? If so, what are they?

¹ Documents and data can be sent to the Castac Basin GSA at amartin@teionranch.com or to Angelica Martin at PO Box 478, Lebec, CA 93243

Castac Basin Groundwater Sustainability Agency



Well Construction Data Request Form

Available at <https://www.castacgsa.org>

The Sustainable Groundwater Management Act of 2014 (SGMA) provides the State of California's framework for managing public groundwater resources in a way that will benefit all Californians, especially future generations. The Castac Basin Groundwater Sustainability Agency (CBGSA) is doing its part to implement SGMA in the Castac Lake Valley Basin by gathering data that will help us understand the challenges faced by basin residents in their path to sustainable use of local groundwater. If you can provide us information regarding wells, groundwater levels, pumping and crops, streamflow, or other pertinent data, please do! More data means more-informed decisions and a better outcome for all basin residents.

Data Provider / Owner:	
Contact Address:	
Phone / Email (optional):	

Groundwater Well Construction Data (Form #1 of 3)

All fields are optional, but please complete as much information as you can, and email the completed PDF form back to amartin@tejonranch.com. You also can print the form, fill it out manually, and mail it to Angelica Martin at PO Box 478, Lebec, CA 93243. If you have driller's reports, well logs, e-logs, other geophysical logs, pumping test reports, chemical analytical reports, driller's invoices, or other documents that can help us understand your well's construction or use, please include copies of these documents (but please do not send originals). If you need more copies of these forms, please email us, or download forms from the CBGSA website at <https://www.castacgsa.org>. Thank you for your help!

	(Well #1)	(Well #2)	(Well #3)	(EXAMPLES)
Owner's Well Number or Name				Smith #2
Well Location Address <i>(if different than owner's address)</i>				123 Main Street Anytown, CA 93243
California State Well Number				09N/19W/35612S
Well Location Data, As Available <i>(can use mobile phone coordinates)</i>	Latitude (°N)			34.827360° N
	Longitude (°E)			-118.869217° E
	Elevation (ft, MSL)			3647.63 ft MSL
	Township			9 N
	Range			19 W
	Section			35
	Tract			6
Primary Well Use <i>(e.g., Agricultural, Domestic, Industrial, Monitoring)</i>				Agricultural
Casing Diameter (inches)				14-in
Casing Material <i>(e.g., PVC, mild steel, stainless steel, other)</i>				Steel
Total Cased Well Depth (ft, BGS)				400
Screened Interval Depth(s) (ft, BGS)				310-340, 380-400
Pump Intake Depth (ft, BGS)				300
Nominal Pump Rating (HP)				30
Date of Well Drilling / Construction				1986
Please Provide Logs, Reports, or Data if Available	Geologic Log?			Yes, attached
	Geophysical Logs ? (e-logs)			Yes, attached
	Pumping Test?			Yes, attached
	Water Quality Data?			Yes, attached

Abbreviations:

- ft, MSL = feet above mean sea level
- ft, BGS = feet below ground surface
- HP = Horsepower

Castac Basin Groundwater Sustainability Agency



Water Level Data Request Form

Available at <https://www.castacgsa.org>

Data Provider / Owner:	
Contact Address:	
Phone / Email (optional):	

Groundwater Depth Measurements (Form #2 of 3)

Please be sure to complete Form #1 (Well Construction Info) for all wells with water-level data recorded on this form

All fields are optional, but please complete as much information as you can, and email the completed PDF form back to amartin@tejonranch.com. You also can print the form, fill it out manually, and mail it to CBGSA at PO Box 478, Lebec, CA 93243. Thank you for your help!

Owner's Well Number or Name	Date of Water Level Measurement	Depth to Water Below Measuring Point (ft, BMP)	Description of Measuring Point (e.g., top of casing, sounding port, pump plate, etc.)	Elevation of Measuring Point (ft, MSL)	Above-Ground Height of Measuring Point (ft, AGS)	Method Used to Measure Water Level (e.g., air line, electric sounder, sonic sounder, chalk line, tape)
Smith #2	7/1/2018	62.54 ft	3/4-inch threaded port in top plate	3647.63 ft MSL	1.63 ft	100-ft steel tape with chalk

Abbreviations:
 ft, AGS = feet above ground surface
 ft, BMP = feet below measuring point
 ft, MSL = feet above mean sea level

Castac Basin Groundwater Sustainability Agency

Pumping and Crops Data Request Form



Available at <https://www.castacgsa.org>

Data Provider / Owner:	
Contact Address:	
Phone / Email (optional):	

Groundwater Pumping Measurements (Form #3 of 3)

Please be sure to complete Form #1 (Well Construction Info) for all wells with pumping data recorded on this form

All fields are optional, but please complete as much information as you can, and email the completed PDF form back to amartin@tejonranch.com. You also can print the form, fill it out manually, and mail it to Angelica Martin at PO Box 478, Lebec, CA 93243. If your well is not metered, please estimate "typical" pumping rates, pumping hours per day, and pumping days per month over the year. If pumping rates, cropping, etc. have changed significantly in the last few years, please get additional copies of this form, and provide data or estimates for each period, one per form. Thank you for your help!

Owner's Well Number or Name		(Well #1)	(Well #2)	(Well #3)	(EXAMPLES)
					Smith #2
Usual Pumping Rate <i>(estimate if not metered)</i>					725
Pumping Rate Units <i>(e.g., GPM, CFS, MGD, AFD, AFY)</i>					GPM
Calendar Year (or Years) for Pumping Data					2010 - 2017
January	Hours per Day				0
	Days per Month				0
February	Hours per Day				0
	Days per Month				0
March	Hours per Day				0
	Days per Month				0
April	Hours per Day				0
	Days per Month				0
May	Hours per Day				24
	Days per Month				2.5
June	Hours per Day				18
	Days per Month				10
July	Hours per Day				18
	Days per Month				10
August	Hours per Day				18
	Days per Month				10
September	Hours per Day				18
	Days per Month				5
October	Hours per Day				0
	Days per Month				0
November	Hours per Day				0
	Days per Month				0
December	Hours per Day				0
	Days per Month				0

Abbreviations:

GPM = gallons per minute
CFS = cubic feet per second

MGD = million gallons per day
AFD = acre-feet per day

AFY = acre-feet per year